

January 4, 1979

Conoco, Inc.
907 North Union Boulevard
Casper, Wyoming 82601

Re: Well No. Pawwinnee et al, #10-3, Sec. 3, T. 9S, R. 21E., Uintah County, Utah
Well No. Serawop et al, #13-4, Sec. 4, T. 9S, R. 21E., Uintah County, Utah
Well No. Hall et al, #31-18, Sec. 31, T. 8S, R. 22E., Uintah County, Utah
Well No. Ute Tribal #35-9, Sec. 35, T. 8S, R. 21E., Uintah County, Utah
Well No. Ute Tribal #35-16, Sec. 35, T. 8S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 10-3: 43-047-30682;
13-4: 43-047-30683; 31-18: 43-047-30664; 35-9: 43-047-30665;
35-16: 43-047-30666.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/bcm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1637' FSL, 986' FEL NE/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 10 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 986'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

324

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable

19. PROPOSED DEPTH

7230' *Wasatch*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4695' Ungraded ground

22. APPROX. DATE WORK WILL START*

February 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7230'	1145 sacks

It is proposed to drill Conoco Ute Tribal 35 No. 9 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Thurman C. Thompson

TITLE

Administrative Supervisor

DATE

December 18, 1979

(This space for Federal or State office use)

PERMIT NO.

43-047-30665

APPROVAL DATE

APPROVED BY

TITLE

DATE

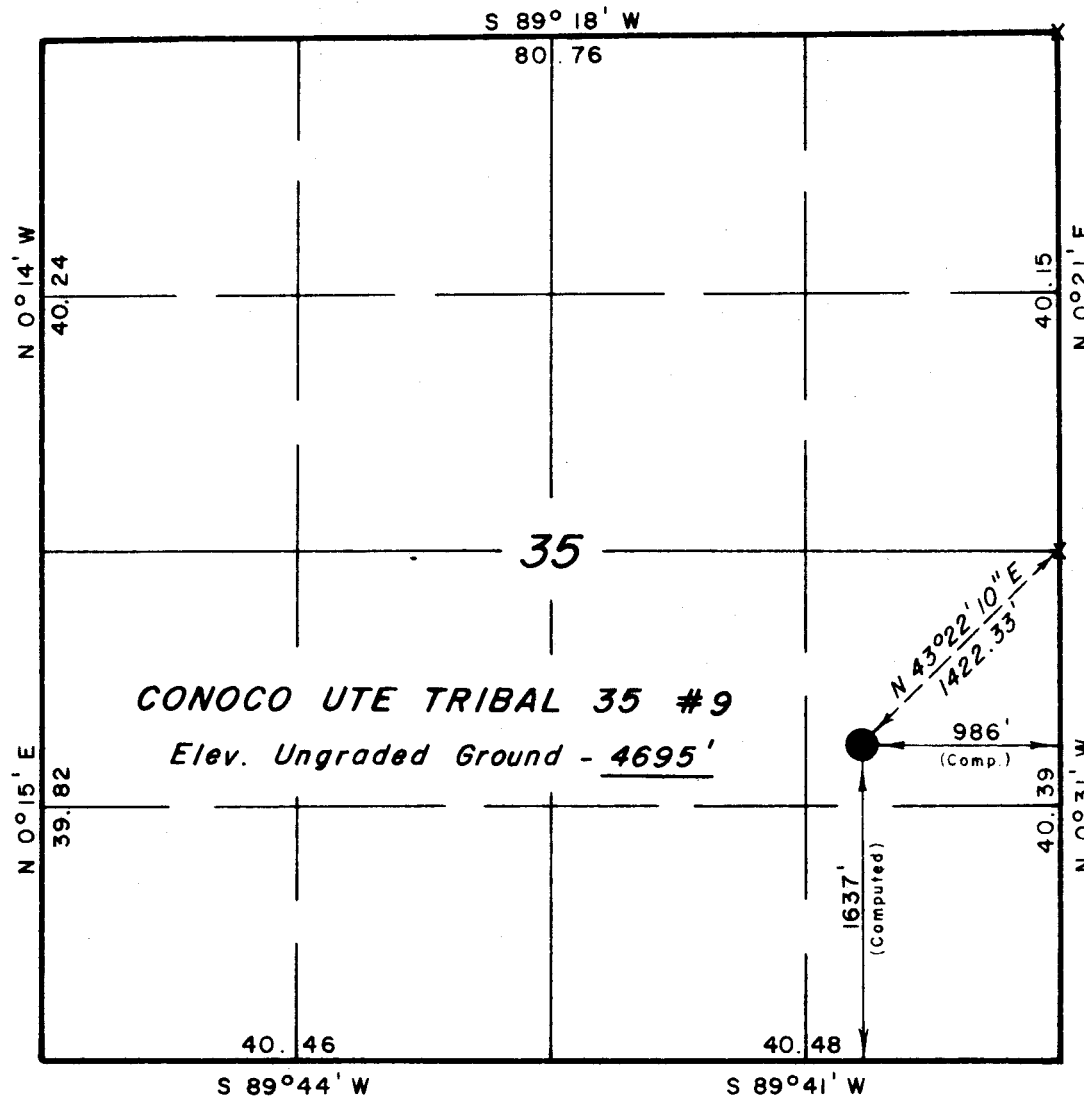
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

CONOCO INC.

Well location, *CONOCO UTE*
TRIBAL 35 #9, located as shown
in the NE 1/4 SE 1/4 Section 35,
T 8 S, R 21 E, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised 11 / 16 / 79

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/20/78
PARTY DA DS RM DJ	REFERENCES GLO Plat
WEATHER Fair	FILE CONOCO INC

Oil and Gas Drilling

EA #185-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date April 2, 1980

Operator: Conoco, Inc., Project or Well Name and No.: 35-19
Location: 1637' FSL & 986' FEL Section: 35 Township: 8S Range: 21E
County: Uintah State: Utah Field/Unit: Ouray-Wasatch
Lease No.: 14-10-H62-2888 Permit No.: N/A
Joint Field Inspection Date: March 11, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen	U.S.G.S. - Vernal, Utah
Assad Raffoul	U.S.G.S. - Salt Lake City, Utah
Dale Hanburg	BIA - Ft. Duchesne
Haskel Chapoose	Ute Tribal Council
Homer Smith	Conoco, Inc.,

Related Environmental Documents:

lj 4/14/80

Admin. Control?
200' Rule
Pd 200 x 300
Pd 125 x 200
2 3/10 cc
No new access
Loc rotated 30°
Oil Shale
Fresh w/br-brn
And 7 Paper
Pg 6 1-3

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State Utah
 County. Uintah

 1637' FSL, 986' FEL, NE 1/4 SE 1/4
 Section 35, T 8S, R 21E, SLB & M
2. Surface Ownership Location: Indian.
 Access Road: Indian.
3. Dates APD Filed: December 26, 1979
 APD Technically Complete: February 25, 1980.
 APD Administratively Complete: February 19, 1980.
4. Project Time Frame
 Starting Date: Upon approval.
 Duration of Drilling activities. 18 days.

 A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.
5. Related actions of other federal or state agencies and Indian tribes:
 None known.
6. Nearby pending actions which may affect or be affected by the proposed action:
 None known.
7. Status of variance requests:
 Exception to 30 CFR, 221.20 - 200' Rule.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 125' x 200' would be constructed. 2.3 acres of disturbed surface would be associated with the project. No access road is needed for this well.

2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The location was rotated 30 degrees to avoid a drainage and stay out of cottonwood trees.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is in a flat area of the White River Flood Plain, the area mentioned is in the center of the Uinta Basin, approximately 10 miles east of Ouray, Utah.

PARAMETER

A. Geology is the Uinta Formation, tertiary in age, consisting of fluvial sandstones and mudstones and shales.

Information Source: Geologic Map of Uintah Basin.

1. Other Local Mineral Resources to be Protected: Oil shale in the Mahogany Zone Parachute Member in the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Hazards: None anticipated or observed.

Information Source: Field Observation.

- a. Land Stability: The location could become saturated during heavy rains.

Information Source: Field Observation.

- b. Subsidence: Withdrawal of fluids could cause subsidence, however, none is expected.

Information Source: Environmental Geology, E.A. Keller.

c. Seismicity: The area is in a minor risk area.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: No high pressures are anticipated.

Information Source: APD, Operator.

B. Soils:

1. Soil Character: The soil is a sandy to sandy clay with well mixed gravels.

Information Source: Soils of Utah.

2. Erosion/Sedimentation: The erosion potential would increase and the location has a high runoff potential.

Information Source: Field Observation.

C. Air Quality: The location is in a Class II attainment area.

Information Source: Utah State Health Department.

D. Noise Levels: Would increase during drilling but would return to normal after operations cease.

Information Source: C.M. Hansen.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains south by non-perennial drainage to the White River.

Information Source: Field Observation.

b. Ground Waters: Fresh water aquifers are anticipated in the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: Proper drilling practices would eliminate any contamination to fresh water streams.

Information Source: APD, Field Observation.

- b. Ground Waters: Would be cased and protected, although small amounts of drilling mud contaminate the aquifer during drilling.

Information Source. APD

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA-Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Greasewood, rabbitbrush, cactus, willows and annual weed exist of the location.

Information Source: Field Observation

3. Fauna: Deer, antelope, small mammals, reptiles and birds inhabit the area. The Colorado River squawfish and humpback chub, federally listed endangered species, are indigenous to the Green River system.

Information Source: Field Observation

G. Land Uses

1. General: Grazing, oil and gas recreation are the main use of the location.

Information Source: Field Observation

2. Affected Floodplains and/or Wetlands: The location is within the floodplain of the White River. A literature and agency search did not discover any information outlining the 100 year or base floodplain. However, a USGS WRD flood frequency analysis for station 0906500 (copy attached), White River near Watson, Utah in the SE 1/4 NE 1/4 Section 2, T. 10S., R. 24E., located approximately 25 miles upstream from the proposed test, shows an average discharge of 693 ft.³/sec and a maximum daily recorded discharge of 8160 ft.³/sec recorded July 15, 1929, with a 5% probability of a recurrence in any one year. Maximum, minimum, and mean discharges recorded at station 09306900, White River at Mouth near Ouray, Utah, located in Section 2, T. 9S., R. 20E., 6 miles downstream from the proposed test for 1975-1977 are as follows:

<u>Water Year</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Mean</u>
1975	3950*	180	787
**1976	2060	167	572
1977	672	7.3	371

Sediment concentrations at station 09306900 for the 1977 water year include a minimum daily mean of 20 mg/l on January 8, 1976 and a maximum daily mean of 39,600 mg/l on July 7, 1977. Sediment load can be considered moderately high in comparison to other Utah streams (Don Price, Hydrologist, pers. comm.).

* 1975 maximum is extreme recorded for period of record, April 1974 to current year.

** note--No gage height recorded, December 25 to March 10

Flood probabilities are considered low in the vicinity. In the event that a flood would occur, velocities at the wellsite would be negligible. If gas production is established, protective measures, automatic well shut off devices and fences, would protect the well from damage.

Public notice concerning drilling on the White River floodplain was requested March 3, 1980 through March 17, 1980. See attached notice. No comments were received.

- H. Aesthetics: The operation does not blend in with natural surroundings and could present a visual impact.

Information Source: Field Observation

- I. Socioeconomics: The effects of one well on local and regional population and economy would be negligible.

Information Source: C.M. Hansen

- J. Cultural Resources Determination: Based on the formal comments received from the BLM-Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to this action.

- K. Adequacy of Restoration Plans: Meets the minimum requirements of the NTL-6.

Information Source: APD

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 2.3 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.
 - h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIA Stipulations.
3. Rotate location 30 degrees to reduce erosion of drill pad and stay out of trees.

Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

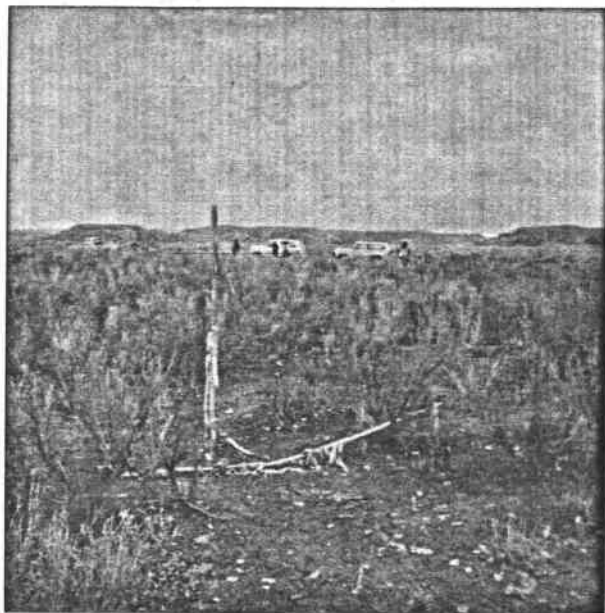
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

APR 16 1980
Date



CONOCO #35-19
Looking north

Oil and Gas Mining Lease - Tribal Lands

1. No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement.
2. The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.
3. If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, United States Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustment of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid.

JMP

5-5439 Continuation Sheet #2

Tract No. 124

Oil and Gas Mining Lease - Tribal Lands

2. (a) The lessee has no right under this lease to drill for, mine, extract, remove or dispose of the oil shale, tar sands, native asphalt, solid or semisolid bitumen and bituminous rock (including oil-impregnated rock or sands from which oil is recoverable only by special treatment after the deposit is mined or quarried) in or under the above described tract of land.

JML

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to drill
a gas well ~~KNOWXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

TO Conoco Inc., , COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NE $\frac{1}{4}$ SE $\frac{1}{4}$., Sec. 35, T8S., R21E., SLB&M.

Located about 9.7 miles east of Ouray, Utah.

OWNERSHIP

/XX Surface Ute Indians

/XX Sub-Surface Ute Tribe

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS Application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

3-19-80
DATE

Henry J. Cook
Acting SUPERINTENDENT

FY: '80-44

LEASE NO. 14-20-H62-2888
WELL NO. Ute Tribal 35-19

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill an Oil well
(Ute Tribal 35-19) to a proposed depth of 7230 feet; to construct
approximately 0 (~~XXXX~~, miles) of new access road; and up-
grade approximately 0 (~~XXXX~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximate-
ly 9.7 miles East of Ouray, Utah in the NE 1/4 SE 1/4
Sec. 35 T. 8S R. 21E SLB&M meridian. This area is used for
Livestock grazing and wildlife habitat.
The topography is alluvial fans and valley bottom
The vegetation consist of Greese wood, Sage brush, Annual Weeds,
Rabbit brush, Nuttall Salt Bush, Hallogeton.
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals
X Birds Endangered species Other Reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
A. About 2.25 acres of vegetation will be completely destroyed.
B. Exhaust emissions and dust will effect air quality.
C. Scenic and aesthetic values will be effected.
D. There is a possible chance of water pollution entering the Whiteriver
from this activity.
E. There are threatened and endangered fish in the White River.
4. ALTERNATIVES TO THE PROPOSED ACTION: None - if the well is to be drilled.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects listed in item #3 above can be avoided if
the well is drilled.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major
Federal action significantly affecting the quality of the human environment
as to require the preparation of an environmental impact statement under
Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42
U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Homer Smith - Conoco
Craig Hansen - USGS
Jim Raffoul - USGS
Haskell Chapoose - Ute Tribe

COPY TO:

USGS, P.O. BOX 1037, Vernal; Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

C. Raffoul 3/19/80
BIA Representative Date

Lease #. 14-20-H62-2888

Well #. Ute Tribal 35-19

FY: '80-44

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc. _____, well Ute Tribal 35-19

in the NE $\frac{1}{4}$ SE $\frac{1}{4}$., Sec. 35, T8S., R21E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-11-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No _____ Listed threatened or endangered species

Yes ☒ No _____ Critical wildlife habitat

Yes ☒ No _____ Historical or cultural resources

Yes ☒ No _____ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☒ No _____ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

C. Ray Smith

Enclosure

**** FILE NOTATIONS ****

DATE: December 27, 1979

OPERATOR: Conoco Inc.

WELL No. Ute Tribal 35-19

LOCATION: SEC. 35 T. 8S R. 21E COUNTY Uintah

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

_____ API NUMBER: 43-047-30665

CHECKED BY: _____

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK as per order in case 1732 dtd 2/22/75

APPROVAL LETTER: _____

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

#3 ORDER No. 173-2 4-25-79

O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Ind

PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN ✓

atm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 No. Union Blvd., Casper, Wyo. 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1637' FSL, 986' FEL (NE SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Change well number

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to application for permit to drill submitted December 18, 1979.

Please change the number of this well from 35 No. 9 to 35 No. 19.
Conoco Ute Tribal 35 No. 19.

RECEIVED
JAN 11 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Thompson TITLE Admin. Supervisor DATE Jan 8, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File GRG JMG HLS

5. LEASE 14-20- H 62-2888
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Conoco Ute Tribal 35
9. WELL NO. 19
10. FIELD OR WILDCAT NAME Ouray-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R21E
12. COUNTY OR PARISH Uintah 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB AND WD) 4695' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Threatened and Endangered Species
January 1980

A. Plants:

At the present time the U.S. Fish and Wildlife Service has the Uintah Basin Hookless Cactus, Sclerocactus glaucus as the only plant listed in the Uintah Basin as threatened or endangered. This plant is located in gravelly escarpments near the top edge of hills near Ouray, Utah. Critical habitat for this plant was either examined for existence of the plant and the plant was not found, or else critical habitat was not available for activities in question.

B. Fish:

There are endangered species of fish existing in the Green River and the White River. It is our judgment at this time that the proposal to drill and produce oil wells in the Uintah Basin will not threaten the existence of these species. Two possible sources of water pollution could enter rivers from the drilling and production of oil wells:

- (1) Crude oil and oil residues - Because the large majority of oil produced from wells in the Uintah Basin has a high paraffin base it must be retained at a temperature in excess of 120°F. to keep it in a liquid form. Therefore based upon past experience, if oil was accidentally discharged from a well it would be contained on a small plot of land adjacent to the source because as soon as the temperature fell below the liquid state it would solidify. The characteristics of crude oil in this area to solidify greatly reduces the possibility of water pollution. Therefore it is believed that crude oil and oil residues present only a very slight possibility of contamination to the Whiteriver at a level to threaten the existence of the endangered fish living in the Whiteriver, and Green River.
- (2) Production water - Most wells produce some water in the oil production process. This water contains concentrations of up to 20,000 PPM of total dissolved solids. This concentration of salts would destroy most aquatic life, especially fish. However, if production water from one well were to enter a river it is very unlikely that it would raise the overall concentration of salt enough to threaten the existence of endangered fish. If production water from uncontrolled numbers of wells were discharged into the Whiteriver the danger would increase proportional to the amount of production water were dumped instantaneously it is likely to dangerously threaten fish life. Therefore, the threat to endangered fish species, in both the Whiteriver and Green River, from contamination from production water hinges upon control and management. If production water is managed according to present prescribed federal regulations there is very little possibility that endangered fish species in the White and Green Rivers will be threatened.

C. Birds:

The Bald Eagle and Whooping Crane migrate through the Uintah Basin. Often the Bald Eagle is seen at Pelican Lake and in the surrounding area during winter months. The Whooping Crane migrated from Gray Lake in Idaho, over the Uintah Mountains and into New Mexico. It nests in Gray Lake, and spends the winters in New Mexico. Frequently it rests in its migration in the Uintah Basin. It has been seen near Ouray along the Green River and at Pelican Lake. The two sources of pollution from oil well development are production water and crude oil. It is believed these sources of pollution do not seriously threaten the existence of the Whooping Crane or the Bald Eagle because of the following reasons:

- (1) Crude oil solidifies at temperatures below 120°F. therefore it is very un-likely that it will be absorbed into the feathers of wildlife. Crude oil has been observed floating in the Green and White Rivers. Because of the nature of high paraffin base oil produced in the Uintah Basin it floats in solid lumps and not in the form of a liquid film over the water surface. Therefore it is difficult for crude oil from Uintah Basin Oil Wells to be absorbed by feathers of waterfowl.
- (2) Production water - This source of pollution is explained under topic B-Fish (2) above. It is believed that any fish killed from production water would not be toxic if eaten by Bald Eagles or the Whooping Crane.

2 D The Salt Lake Tribune, Monday, March 3, 1980

PUBLIC NOTICE

Conoco Inc. hereby gives notice that seven Wasatch gas wells will be drilled in the White River Floodplain, Uintah County, Utah in 1980. The locations of these seven wells will be listed for public notice for 14 days. All comments should be directed to Mr. Cody Hansen, U. S. Geological Survey, P.O. Box 1037, Vernal, Utah 84078. The locations are as follows:

- 1. NW¼ Sec. 6, T9S, R22E
- 2. NW¼ Sec. 1, T9S, R21W
- 3. SE¼ Sec. 35, T8S, R21E
- 4. NW¼ Sec. 3, T9S, R21E
- 5. NW¼ Sec. 4, T9S, R21E
- 6. SE¼ Sec. 5, T9S, R21E
- 7. NW¼ Sec. 5, T9S, R21E

C-14

STATION ID: 09306500 PK

NAME: WHITE RIVER NEAR WATSON, UTAH

1904-75

CASE NO

1

315999.0

***** NOTICE *****
 * PRELIMINARY COMPUTATIONS *
 * USER RESPONSIBLE FOR ASSESSMENT *
 * AND INTERPRETATION *

ave Discharge 693 ft³/sec

100000.0

PLOT SYMBOL KEY
 * WPC FINAL FREQUENCY CURVE
 0 OBSERVED (SYSTEMATIC) PEAKS
 S HISTORICALLY ADJUSTED PEAKS
 # SYSTEMATIC-RECORD FREQ CURVE
 WHEN POINTS COINCIDE, ONLY THE
 TOPMOST SYMBOL SHOWS.

Maximum
Recorded (daily) 8,160 ft³/s, JULY 15, 1929About a 5% probability of ex-
ceedance in any one year

31600.0

10000.0

3160.0

1000.0

99.5 99.0 95.0 90.0 80.0 70.0 50.0 30.0 20.0 10.0 5.0 2.0 1.0 0.5 0.2
 EXCEEDANCE PROB, PCT (NORMAL SCALE)

HAR COPY

DM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

Cody

LEASE NO. 14-22-H62-2888

OPERATOR: Conoco, Inc. WELL NO. 19

LOCATION: $\frac{1}{2}$ NE $\frac{1}{2}$ SE $\frac{1}{2}$ sec. 35, T. 8S, R. 21E, SW
Uintah County, Utah

Stratigraphy: Uintah - surface
Green River - 2085
Mahogany Z - 2800
Wasatch - 5330
TD 7230

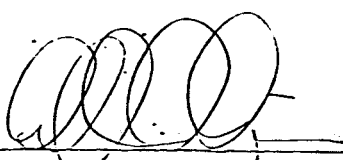
Fresh Water: Probable in Uintah Fm. Possible near top (Birds nest aquifer) and base (Douglas Creek aquifer) of Green River

Leasable Minerals: oil shale in Green River, especially in Mahogany Z

Additional Logs Needed: adequate

Potential Geologic Hazards: ~~none~~ slight overpressuring toward TD

References and Remarks:

Signature:  Date: 1 - 22 - 80

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Gynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-H62-2888 well 16 19

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☒ underground mining** *oil shale*
- ☐ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Proposed Location
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1637' FSL, 986' FEL NE/SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) Amend 13 pt surface use plan.

5. LEASE 14-20-H62-2888	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Conoco Ute Tribal 35	
9. WELL NO. 19	
10. FIELD OR WILDCAT NAME Ouray - Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35 T8S, R21E	
12. COUNTY OR PARISH Utah	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4695' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Please amend point 4, paragraph 2 of the 13 point surface use plan attachment to our application for permit to drill the subject well as follows:

In the event that production is established, a flow line will be laid to a dehydration unit. Liquids from the dehydrator will be stored in a 400 Bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

RECEIVED

FEB 19 1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

DIVISION OF
OIL, GAS & MINING

SIGNED

David A. Fisher

TITLE Admin. Supervisor

DATE 2/13/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS(3) UOGCC(2) File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1637' FSL, 986' FEL NE/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 10 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 986'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

324

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable

19. PROPOSED DEPTH

7230'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4695' Ungraded ground

22. APPROX. DATE WORK WILL START*

February 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7230'	1145 sacks

It is proposed to drill Conoco Ute Tribal 35 No. 9 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED
APR 22 1980

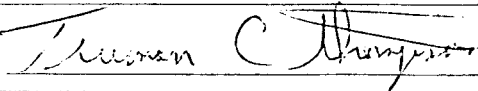
DIVISION OF

OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Administrative Supervisor

DATE

December 18, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

APR 18 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

Production Facilities and Flowline NOT Approved

NOTICE OF APPROVAL

Utah State Oil & Gas

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Ute Tribal #35-19

SECTION 35 NE SE TOWNSHIP 8S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR TWT Exploration

RIG # 6

SPUDDED: DATE 5/2/80

TIME 12:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dave Lindroos

TELEPHONE # 307-234-7311 ex 271

DATE May 2, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

March 17, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are the Negative Declarations and Environmental Analysis for the following oil and gas wells:

<u>Operator</u>	<u>Well No.</u>	<u>Location</u>
Conoco Inc.	Ute Tribal 6-1	Sec. 6, T9S., R22E
Conoco Inc.	Ute Tribal 35-16	Sec. 35, T8S., R20E
Conoco Inc.	Ute Tribal 35-19	Sec. 35, T8S., R21E
Belco Petroleum Corp.	20-7	Sec. 7, T9S., R22E
Belco Petroleum Corp.	17-16 GR	Sec. 16, T9S., R20E
Belco Petroleum Corp.	18-16 GR	Sec. 16, T9S., R20E
		All in SLB&M

Stipulations specified in the letter to Mr. Ed Gynn of the U.S.G.S. dated February 13, 1980 should be included in the surface use plan for the above wells.

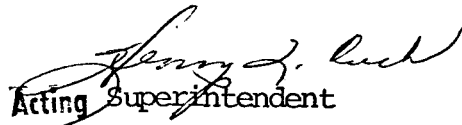
Special stipulations or considerations discussed at the on-site inspections should also be included in the surface use plans. These stipulations are:

- A. Belco Duck Creek Well #17-16 GR. This well location blocks some small natural water drainage channels. There was no suitable alternative locations, therefore proper drainage channels should be constructed around the location.
- B. Belco Stagecoach 20-7. This well includes constructing new road plus greatly improving some road making a total road job of about 1.9 miles. A good sound road, with barrow pits, proper drainage ways, and a stable surface is needed.
- C. Conoco, Ute Tribal 6-1. This well is located directly across the road from Chipita Grove. This Grove has significant historical

and cultural value to the Ute Indian people, therefore care should be taken to preserve this Grove.

- D. Conoco, Ute Tribal 35-19. This well site should be turned about 30° to better fit the surface topography as discussed at the on-site inspection.
- E. Conoco, Ute Tribal 35-16. This well should be moved about 190 feet to the north west to prevent the destruction of cottonwood trees.

Sincerely,


Acting Superintendent

Enclosure



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

RECEIVED
MAY 12 1980

DIVISION OF
OIL, GAS & MINING

OURAY BLOCK

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000

Location: 1637' FSL, 986' FEL, NE SE Sec. 35, T8S, R21E, Uintah Co., Utah.
AFE 12-61-2091. API Well No.: 43-047-30665. Fed. Lse. No.: 14-20-H62-
2888. Contractor: T.W.T. Explor. Mud supplier: Ute Drlg. Fluids. Ele-
vations: GL 4695', KB 4711', RBM 16'.

5-2-80: Drilling 12 $\frac{1}{4}$ " hole at 229'. Made 174'. Spudded at 12 midnight
5-2-80. Picked up BHA. Tagged cement at 55'. Drilled to 128'. Ran survey:
1 $\frac{1}{2}$ ⁰ at 118'. Drlg. with water. T.W.T. Explor. $\frac{1}{4}$ /0/0. Drlg. Foreman: Christensen.

5-3-80: WOC and nipping up. Depth 515'. Made 285'. 12 $\frac{1}{4}$ " hole. Drilled to
256'. Pumped kelly up and hit blocks. Broke bail safety latch. Repaired same.
Drilled to 514'. Circ. and cond. for casing. Pulled out of hole. Rigged up
casing crews. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing to 515'. Cemented
with 195 sacks 12-3 "RFC" cement and tailed with 50 sacks Class "G" cement. Dis-
placed and bumped plug at 3:30 a.m. 5-3-80. Good cement returns. WOC. Dev.:
3/4⁰ at 496'. Drlg. with water - Wt. 8.3#; Vis. 26; pH 7; chromates 350. Drlg.
Foreman: Christensen.

5-4-80: Drilling at 885' - surface. Made 370'. 7 7/8" hole. WOC. Cut casing
and welded on wellhead. Nipped up BOP's. Tested blind rams to 1200 psi for
15 min. - okay. Ran in hole. Tested pipe rams to 1000 psi for 15 min. - okay.
Tested Hydril to 600 psi for 15 min. - okay. Tagged cement at 450'. Drilled
cement and drilled ahead to 854'. Ran survey: 1⁰ at 814'. Drlg. with KCl-
water - Wt. 8.4#; Vis. 26; pH 10; chromates 350. Drlg. Foreman: Christensen.

5-5-80: Drilling at 1700' - surface. Drilled to 1320'. Ran survey: $\frac{1}{2}$ ⁰ at
1290'. Drilled to 1463'. Ran survey: $\frac{1}{2}$ ⁰ at 1433'. Pulled out of hole for
bit. Ran in hole and reamed 60' of under-gauge hole. Gas: background = 0,
trip = 600 units, and connection 0. Drlg. with KCl-water - Wt. 8.4#; Vis. 26.
Cum. mud cost: \$1366. T.W.T. Explor. 3 $\frac{1}{4}$ /0/0. Drlg. Foreman: Christensen.

5-6-80: Drilling in Green River at 2445'. Made 745'. 7 7/8" hole. Drilled
to 1943'. Ran survey: $\frac{1}{2}$ ⁰ @ 1913'. Drilled ahead to 2445'. No gas. Drlg.
with KCl-water - Wt. 8.4#; Vis. 26; pH 10.5; chlorides 10,500 ppm; chromates
300. Cum. mud cost: \$3721. T.W.T. Drlg. 4 $\frac{1}{4}$ /0/0. Drlg. Foreman: Christensen.

Corrections on report of 5-6-80: Drilling in Green River at 2445'. Made 745'.
Drilled to 2019'. Ran survey: $\frac{1}{2}$ ⁰ at 1988'.

5-7-80: Circulating for DST. Depth 3329' - Marlstone. Made 784'. 7 7/8"
hole. Drilled to 2543'. Ran survey: 3/4⁰ at 2502'. Drilled to 2820'. Ran
survey: 1 $\frac{1}{2}$ ⁰ at 2787'. Drilled to 2980'. Had 900 unit gas kick. Circulated
and brought mud weight up. Drilled to 3187'; 12' drlg. break to 3199'. Drld.
ahead to 3229'. Gas kick - 900 units; drlg. break - 100 units; 100 units of
connection gas. Drlg. with KCl-water - Wt. 9.4#; Vis. 29; pH 10.0; chlorides
120,000 ppm; chromates 250 ppm. Cum. mud cost: \$5385. T.W.T. Explor. 5 $\frac{1}{4}$ /0/0.
Drlg. Foreman: Christensen.

FILE IN TRIPLICATE
FORM OGC-8-X

5-16-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Ute Tribal 35 #19
Operator Conoco Inc. Address 907 Rancho Road, Casper, WY 82601
Contractor T.W.T. Exploration Address Box 1329, Park City, UT 84060
Location NE ¼ SE ¼ Sec. 35 T. 8 S R. 21 E County Uintah

Water Sands None.

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops

Remarks

RECEIVED
MAY 23 1980

DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

#32 Acid Job

<u>Depth Interval</u>	<u>Amount and Kind of Material</u>
6612 - 6692'	4 bbls. acid 28 bbls. acid w/1 ball sealer/bbl. 6 bbls. acid w/2 ball sealers/bbl.
6280 - 6290'	4 bbls. acid 16 bbls. acid w/one ball/bbl. 4 bbls. acid w/two balls/bbl. 3 bbls. 2% KCL H ₂ O w/4 balls/bbl.
5898' - 6050'	4 bbls. acid 24 bbls. acid w/1 ball/bbl. 4 bbls. acid w/3 balls/bbl. 4 bbls. 2% KCL H ₂ O w/4 balls/bbl.

#32 (ct.) Frac Job

1st Stage:

12,000 gal. Frac Fluid pad @ 60 B/M and 4960#
12,000 gal. Frac Fluid w/0.5 ppg. 100 mesh sand
12,000 gal. Frac Fluid w/1.0 ppg. 100 mesh sand
12,000 gal. Frac Fluid w/1.0 ppg. 20-40 sand
12,000 gal. Frac Fluid w/1.5 ppg. 20-40 sand
20,000 gal. Frac Fluid w/2.0 ppg. 20-40 sand
70,000 gal. Frac Fluid w/3.0 ppg. 20-40 sand

2nd Stage:

10,000 gal. pad @ 60 B/M and 4800#
10,000 gal. Frac Fluid w/0.5 ppg. 100 mesh sand
10,000 gal. Frac Fluid w/1.0 ppg. 100 mesh sand
10,000 gal. Frac Fluid w/1.0 ppg. 20-40 mesh sand
10,000 gal. Frac Fluid w/1.5 ppg. 20-40 mesh sand
20,000 gal. Frac Fluid w/2.0 ppg. 20-40 mesh sand
66,200 gal. Frac Fluid w/3.0 ppg. 20-40 mesh sand



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

11-3-80

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000

Location: 1637' FSL, 986' FEL, NE SE Sec. 35, T8S, R21E, Uintah Co., Utah.
AFE 12-61-2091. API Well No.: 43-037-30665. Fed. Lse. No. 14-20-H62-2888.
Elevations: GL 4695', KB 4711', RBM 16'. Spudded 5-2-80. Rig released
5-21-80. Completed 10-27-80 in Wasatch. NEP 73'. TD 7150', PBTD 7097'.
Ran DLL-GR, FDC-CNL, and CBL-VDL. Tops:

	<u>Depth</u>	<u>Subsea</u>
Green River Marlstone	2044'	(+2667')
Base of Marlstone	2956'	(+1755')
"A" Sand	3420'	(+1291')
"A-1" Sand	3572'	(+1139')
"B" Sand	3714'	(+ 997')
"D" Zone	4730'	(- 19')
Limestone Marker	5217'	(- 506')
Wasatch	5302'	(- 591')
"A" Marker	5487'	(- 776')
"B" Marker	5855'	(-1144')

Perfs: Zone 1 5898-5905'
 Zone 2 6036-6051'
 Zone 3 6280-6289.5'
 Zone 4 6612-6633'
 Zone 5 6683-6692'

Acidized and frac'd well. DST #1 - 3182-3229'. Rec. 120 cc mud and 440 cc
mud in the sample chambers. Initial potential: Flowed 870 MCF/GPD on 10-27-80.
TP 1200#, CP 1200#. Mtn. Fuel Supply line press. 545#. Gas Contract No.: 8289.
Initial delivery date 9-11-80. Casing record: 9 5/8" set at 515', 5 1/2" at 7148'.
Tubing record: 1.9" set at 5840'. FINAL REPORT.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

5-8-80: Running in hole for DST #1. Depth 3229' - Marlstone. 7 7/8" hole.

-- Circ. and conditioned hole and mud for DST. Made short trip of 5 stands. Circulated and built volume. Pulled out of hole. Rigged up Johnston MFE DST tool. KCl-water - Wt. 9.5#; Vis. 30; pH 9.5; PV 2; Yp 1; chlorides 120,000 ppm; chromates 250 ppm. Cum. mud cost: \$7567. Dev.: 1 3/4" at 3198'. T.W.T. Explor. 5 1/4 - 1/0. Drlg. Foreman: Christensen.

5-9-80: Drilling in Green River above "A" sand at 3328'. Made 99'. 7 7/8" hole. Ran DST #1 - interval 3182-3229'. Opened tool at 7:50 a.m. 5-8-80. Initial flow built up to very strong blow in 5 min. Shut tool in for 1 hr. and opened tool for final flow at 8:55 a.m. Gas to surface immediately and after 75 min. flow thru 3/8" choke stabilized at 1 MMCFD at 310 psig surface pressure or 470 psig bottom hole pressure. Recovered 120 cc and 440 cc of mud in the two sampler chambers; also circulated tar over shaker. Pulled out of hole. Laid down tool. Picked up BHA and ran in hole. KCl-water - Wt. 9.5#; Vis. 28; pH 9.5; chlorides 136,000 ppm; chromates 200 ppm. Cum. mud cost: \$7772. T.W.T. Explor. 5 1/2 - 1 3/4 - 0. Drlg. Foremen: Christensen and Stallman.

5-10-80: Drilling in Base of Marlstone "B" sand at 3950'. Made 622'. 7 7/8" hole. Drilled to 3930'. Ran survey: 1 1/2" at 3900'. No background gas. Drlg. with KCl-water - Wt. 9.3#; Vis. 29; pH 10; chlorides 102,000 ppm; chromates 350 ppm. Drlg. Foreman: Stallman.

5-11-80: Drilling in Base of Marlstone "B" sand at 4470'. Made 520'. 7 7/8" hole. No background gas; 20 units of connection gas. KCl-water - Wt. 9.5#; Vis. 28; pH 10; chlorides 108,000 ppm; chromates 200 ppm. Drlg. Foreman: Stallman.

5-12-80: Drilling in Base of Marlstone "D" sand at 4880'. Made 410'. 7 7/8" hole. Drilled to 4617'. Dropped survey: 1" at 4617'. Pulled out of hole. Picked up new bit. Ran in hole with BHA and cut drilling line. Finished running in hole. Washed 20' to bottom. Gas: background = 10 units, connection = 20 units, and trip = 20 units. KCl-water - Wt. 9.5#; Vis. 28; pH 10.5; chlorides 95,000 ppm; chromates 300 ppm. Cum. mud cost: \$9615. T.W.T. Explor. 8 1/2 - 1 3/4 - 0. Drlg. Foreman: Stallman.

5-13-80: Drilling in Base of Marlstone "D" sand at 5246'. Made 366'. 7 7/8" hole. No background gas; 8 units connection gas. KCl-water - Wt. 9.3#; Vis. 27; pH 10; chlorides 78,000 ppm; chromates 300 ppm. Cum. mud cost: \$9615. T.W.T. Explor. 9 1/2 - 1 3/4 - 0. Drlg. Foreman: Stallman.

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DIVISION OF
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

5-14-80: Drilling in Wasatch at 5554'. Made 308'. 7 7/8" hole. No background or connection gas. Drlg. break 5381-5386'. KCl-water - Wt. 9.3#; Vis. 28; pH 10.5; chlorides 88,000 ppm; chromates 350 ppm. Cum. mud cost: \$10,373. T.W.T. Explor. 10 1/2 - 1 3/4 - 0. Drlg. Foreman: Stallman.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

5-15-80: Drilling in Wasatch at 5820'. Made 266'. 7 7/8" hole. Drilled to 5596'. Ran survey: 1/4" at 5554'. No background gas. KCl-water - Wt. 9.4#; Vis. 28; pH 9.5; chlorides 81,000 ppm; chromates 350 ppm. Cum. mud cost: \$10,718. T.W.T. Explor. 11 1/2 - 1 3/4 - 0. Drlg. Foreman: Stallman.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

5-16-80: Drilling in Wasatch at 6073'. Made 253'. 7 7/8" hole. Drilled ahead to 6025'. Ran survey: 1/4" at 5995'. Started mixing polymer mud. Drlg. breaks: 5898-5908' and 6036-6046'. No background gas; 20 units connection gas. Brine-polymer - Wt. 9.4#; Vis. 28; WL 20 cc; pH 10.5; PV 2; Yp 1; chlorides 94,000 ppm. Cum. mud cost: \$13,576. T.W.T. Explor. 12 1/2 - 1 3/4 - 0. Drlg. Foreman: Stallman.

5-17-80: Drilling in Wasatch at 6324'. Made 251'. 7 7/8" hole. Drilled to 6151'. Dropped survey: 1/4" at 6151'. Pulled out of hole. Changed bit and ran in hole with bit #5. Washed 10' fill. Drlg. ahead. Drilling breaks - 6279-6287' (8'). No background or connection gas. KCl-polymer - Wt. 9.4#; Vis. 28; WL 19.5 cc; pH 10; PV 3; Yp 2; chlorides 92,000 ppm; chromates 300 ppm. Drlg. Foreman: Stallman.

5-18-80: Drilling in Wasatch at 6716'. Made 392'. 7 7/8" hole. Drilled to 6675'. Ran survey - misrun. Drlg. ahead. No background or connection gas. Drilling breaks 6615-32' (17') and 6685-93' (8'). KCl-polymer - Wt. 9.4#; Vis. 29; WL 16.5 cc; pH 9.5; PV 3; Yp 1; chlorides 87,000 ppm; chromates 350 ppm. Cum. mud cost: \$16,410. Drlg. Foreman: Stallman.

5-18-80: Drilling in Wasatch at 7077'. Made 361'. 7 7/8" hole. No breaks. No background or connection gas. KCl-brine-polymer - Wt. 9.3#; Vis. 29; WL 18.6 cc; pH 10.5; PV 2; Yp 2; chlorides 89,000 ppm; chromates 300 ppm. Cum. mud cost: \$17,429. T.W.T. Explor. 15 1/2 - 1 3/4 - 0. Drlg. Foremen: Stallman and Miller.



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DIVISION OF
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

5-20-80: Logging. Depth 7150' - Wasatch. Made 73'. 7 7/8" hole. Drilled ahead to 7150'. Circulated and conditioned hole. Made short trip of 13 stands. Circulated and conditioned for logs. Dropped survey: 1 $\frac{1}{4}$ " at 7150'. Pulled out of hole for logs. Ran DLL-GR and FDC-CNL from TD to 515'. No drlg. breaks and no background or connection gas. KCl-brine-polymer - Wt. 9.4#; Vis. 29; WL 18.6 cc; pH 9; PV 2; Yp 1; chlorides 108,000 ppm; chromates 300 ppm. Cum. mud cost: \$18,459. T.W.T. Explor. 16/2 $\frac{1}{4}$ /0. Drlg. Foremen: Stallman and Miller.

5-21-80: Circulating for second stage of cement. Depth 7150' - Wasatch. 7 7/8" hole. Finished logging. Ran in hole to condition for casing. Laid down drill pipe. Rigged up casing crews and ran 169 jts. 5 $\frac{1}{2}$ " casing to 7148'. Rigged up cementer and ran 420 sacks "Halco Lite", 10% salt, 0.4% "CFR-2", and $\frac{1}{4}$ #/sack "Flocele." Mixed at 12.4 ppg at 9 B/M to 7 B/M at end of job. Followed by 150 sacks Class "H", 10% salt and 0.3% "CFR-2" at 16.0 ppg. Bumped plug at 4:30 a.m. 5-21-80 with 700 psi above pump pressure (1200 psi). Float held okay. Had mud returns but no cement returns. Opened stage tool. Cum. mud cost: \$18,459. T.W.T. Explor. 16/3 $\frac{1}{4}$ /0. Drlg. Foremen: Stallman and Miller.

5-22-80: MORT. Circ. and conditioned for second cement stage. Cemented second stage with 320 sacks of Halliburton "Lite." Closed D.V. tool and tested casing to 2500 psi. Okay. Released rig at 4 p.m. 5-21-80. Cum. mud cost: \$18,459. T.W.T. Explor. 16 - 3 3/4 - 0. Drlg. Foreman: Stallman.

5-23-80: TD 7150'. Waiting on completion unit. 16 - 3 3/4 - 0.

TD 7150'. 5-23-80 and 5-24-80: Cleaning location. 16 - 3 3/4 - 0.

TD 7150'. 5-25-80: Cleaning location. 16 - 3 3/4 - 0.

TD 7150'. 5-28-80: Waiting on completion unit. 16 - 3 3/4 - 0.

TD 7150'. 5-29-80: Waiting on completion unit. 16 - 3 3/4 - 0.

TD 7150'. 5-30-80: Installed head and tightened. Installed anchors and tested.

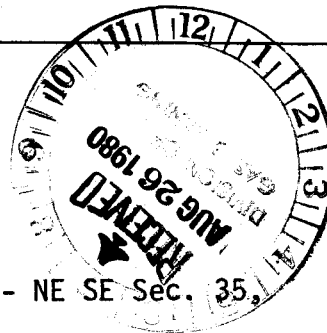
5-31-80: Waiting on completion unit. 16 - 3 3/4 - 0.

TD 7150'. 6-1-80 thru 6-2-80: Waiting on completion unit. 16 3 3/4 - 0.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-7-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-8-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-9,10&11: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-11-80: Repairing lubricator packing gland. 16 - 3 3/4 - 19.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-12-80: Rigged up and ran bottom hole pressure survey. Tagged sand at 6690' KB. Well ready to be put on stream. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7150'. 8-14-80: No report. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7150'. 8-15,16&17-80: No report. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7150'. 8-18-80: Mtn. Fuel and Supply completed hookup to sales line. Waiting on Mountain Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7150'. 8-19-80: Waiting on Mountain Fuel to purchase gas. 16 - 3 3/4 - 20.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
R8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-4-80: Flowed well for 24 hrs. at 11 B/H. Press. at 7:30 a.m.
TP 400#, CP 400#. Rec. 280 BLF. Rec. 800 BLF; have 4400 BL to recover.
Kicking gas. Press. at 5:15 p.m.: TP 500#, CP 375#. 16 1/8 - 7/8 - 20.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-5-80: TP 525#, CP 1275#. Opened choke to 6/64". Flowed gas
and water. Measured rate of 8 B/H. Made 155 BLW in 22 hrs. Rec. 955 BLW;
4245 BLW to recover. 16 1/8 - 7/8 - 20.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-6-80: Well flowing to pit with very heavy mist. TP 540#, CP
1775# at 8 a.m. At 10 a.m. sand cut U-joint of Chicksan connection. Shut
well in at 11:30 a.m. 16 1/8 - 7/8 - 21.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-7-80: Well SI for 24 hrs. TP 1560#, CP 2260#. Repairing choke
and blow-down line. 16 1/8 - 7/8 - 22.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatah - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 7-30-80: Rigged up Western. Frac'd well as follows. All frac fluid contained 40#/1000 gal. "J-266", 20#/1000 gal. "Adomite Aqua", 1 gal./1000 gal. "F-78", and 2% KCl water at specific amounts of FLA. Sand was 20-40 and 100 mesh. Treated well in first stage as follows:

Pumped 6,000 gal. frac fluid pad at 61 B/M and 3700#.
Pumped 10,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
Pumped 5,000 gal. frac fluid with 1.0 ppg 20-40 sand.
Pumped 5,000 gal. frac fluid with 2.0 ppg 20-40 sand.
Pumped 5,000 gal. frac fluid with 3.0 ppg 20-40 sand.
Pumped 10,000 gal. frac fluid with 4.0 ppg 20-40 sand.
Pumped 64,000 gal. frac fluid with 5.0 ppm 20-40 sand.
All rates at 60-61 B/M at 3600-3700#. Dropped 32 balls in 400 gal. of frac fluid spacer.
Pumped 6,000 gal. frac fluid pad at 62 B/M at 4000#.
Pumped 10,000 gal. frac fluid with 1.0 ppg 100 mesh sand
Pumped 6,000 gal. frac fluid with 1.0 ppg 20-40 sand.
Pumped 6,000 gal. frac fluid with 2.0 ppg 20-40 sand.
Pumped 6,000 gal. frac fluid with 3.0 ppg 20-40 sand.
Pumped 10,000 gal. frac fluid with 4.0 ppg 20-40 sand.
Pumped 63,000 gal. frac fluid with 5.0 ppg 20-40 sand.
Flushed to perfs with 6,000 gal. 2% KCl containing 20#/1000 gal. "J-266."
Slowed rate at 10 B/M in last 500 gal. Above treating rates at 62-63 B/M at 4000#. ISIP 1400#; 5 min. SIP 1100#; 10 min. SIP 1000#. TP at start of job was 1000# when rate was 60 B/M. At end of job TP 1700#; ISIP 1400#. Used 800,000# sand and 5200 BW. Shut well in. Prep. to run Temp. Survey.
16 1/8 - 7/8 - 15.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 7-31-80: GO Wireline Service ran Temp Survey after frac. Could not get below top of third zone at 6412' RB. Well SI to dissipate pressure into formation. Will open up at 8 a.m. - 36½ hrs. SI. 16 1/8 - 7/8 - 16.

TD 7178'. 8-1-80: Well SI for 36 hrs. TP 875#, CP 1200#. Opened well to pit. Flowed well to pit. In first three hrs. flowed 3 B/H - 7 BLF; in next 2 hrs. flowed 3 B/H - 14 BLF; in next 2 hrs. flowed 4 B/H - 22 BLF; in next 9 hrs. flowed 5 B/H - 32 BLF; in next 2 hrs. flowed 7 B/H - 44 BLF; in next hr. flowed 7 B/H - 53 BLF total. Left flowing to pit overnight with 1000# on tubing and 1050# on casing.

8-2-80: Flowed to pit for 24 hrs. Rec. 184 BLF (5016 BL to recover). Left flowing to pit. Rate of 11 B/H. TP 850#, CP 850#.

8-3-80: Flowing well to pit at 11 B/H. TP 575#, CP 575#. Rec. some pockets of gas. Rec. 520 BLF in 54 hrs. 4680 BL to recover. 16 1/8 - 7/8 - 19.



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T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-24-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-25-80 thru 7-27-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-28-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-29-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-30-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-31-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-1-80 thru 8-4-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-5-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-6-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.



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TD 7150'. 7-11-80 thru 7-13-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-14-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-15-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

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TD 7150'. 7-16-80: Waiting on sales line hookup. 16 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
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TD 7150'. 7-17-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

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T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-18-80 thru 7-20-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-21-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-22-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
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TD 7150'. 7-23-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.



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TD 7150'. 6-24-80: Flowed well to pit overnight. Pressure at 8 a.m. was 2040 psi on tubing and casing. Well began to freeze off at choke. Shut well in. 16 - 3 3/4 - 17.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-25-80: Tubing and casing pressure 2200#. Well shut-in 16 hrs. Opened choke. Well open 50 min. and pressure dropped to 1500#. Began to unload heavy mist. Well unloaded for 15 min. Pressure dropped to 1250#. Set choke at 18/64" with tubing pressure at 1225#. Flowed well at stabilized rate for one hour with tubing pressure at 1225#. Measured rate of 2100 MCFPD. Shut well in. Will report rates and pressures when well is hooked up to sales line.

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TD 7150'. 6-26-80: Waiting on sales line hookup.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-27,28,29-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-3,4,5&6-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-7-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-8-80: Waiting on sales line hookup. 16 3 3/4 - 18.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 7-9-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.

TD 7150'. 7-10-80: Waiting on sales line hookup. 16 - 3 3/4 - 18.



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TD 7150'. ~~6-18-80~~: 12:00 15 BFPH - 114 bbls. load
2:00 a.m. 20 BPH
7:00 a.m. 25 BPH - 250 bbls. load
TP 620 psi, CP 640 psi
7:00 p.m. 35 BPH - 600 bbls. load
TP 525 psi, CP 540 psi. Casing
still loaded with water.

16 - 3 3/4 - 12.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-19-80: Flowed well to pit. Flowing foamy, heavily gas cut load water. Flowing at a rate of 40 BFPH. Flowed 810 BLW in 24 hrs. Total load water recovered - 1410 bbls. 5661 bbls. load water to recover.

Pressures:

8:00 a.m. 340 tubing - 300 casing
10:00 a.m. 250 tubing - 200 casing
12:00 a.m. 200 tubing - 150 casing

Flowing well to pit to clean up. Rigged down pulling unit and moved off. 16 - 3 3/4 - 12.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-20-80: Flowed to pit overnight. Blowing clear across pit. At 8:00 a.m. tubing 975#, casing 980#. Blowing heavy mist. Closed choke a little. At 5:30 p.m. tubing 1320# and casing 1320#. Blowing light mist. Hard to measure liquids.

6-21-80: Flowing to pit. At 8:00 a.m. TP 1240# and CP 1240#. Heavy mist blowing across pit. At 2:00 p.m. pinched back on choke. TP 1400#, CP 1400#.

6-22-80: Flowing well to pit to cleanup. 16 - 3 3/4 - 15.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-23-80: Flowed to pit overnight to clean up well. Tubing and casing pressure at 1360#. Flowing very heavy mist. Flowing to pit to clean up.
16 - 3 3/4 - 16.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 (Cont'd)

Pumped

12,000 gal. frac fluid pad at 60 B/M and 4960#.
12,000 gal. frac fluid with 0.5 ppg 100 mesh sand at 70 B/M and 4900#.
12,000 gal. frac fluid with 1.0 ppg 100 mesh sand
12,000 gal. frac fluid with 1.0 ppg 20-40 sand.
12,000 gal. frac fluid with 1.5 ppg 20-40 sand.
20,000 gal. frac fluid with 2.0 ppg 20-40 sand.
70,000 gal. frac fluid with 3.0 ppg 20-40 sand.

Cleared blender with 22 bbls. frac fluid pad. Dropped 35 balls. Pumped second stage as follows:

10,000 gal. pad at 60 B/M and 4800#.
10,000 gal. frac fluid with 0.5 ppg 100 mesh sand.
10,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
10,000 gal. frac fluid with 1.0 ppg 20-40 mesh sand.
10,000 gal. frac fluid with 1.5 ppg 20-40 mesh sand.
20,000 gal. frac fluid with 2.0 ppg 20-40 mesh sand.
66,200 gal. frac fluid with 3.0 ppg 20-40 mesh sand, all at 60 B/M and 4600#.

Flushed to top perms. with 2% KCl water with 20#/1000 gal. J-266. Good ball action between first and second stage. A check valve washed out during pumping of 3.0 ppg concentration during first stage. Down 5 min. to repair. Resumed pumping at 3.0 ppg concentration and 77 B/M. All pad and frac fluid contained 40#/1000 gal. J-266, 20#/1000 gal. Adomite Aqua, 1 gal./1000 gal. F-78, and 2% KCl. Pumped a total of 7071 BF and 588,000# sand. Avg. rate 65 B/M. Max. rate 77 B/M. Avg. press. 4700#. Max. press. 5000#. ISIP 1850#; 15 min. SIP 1800#. Rigged up McCullough and ran temp. survey. 16 - 3 3/4 - 10.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. ~~6-17-80~~ 8:00 a.m. TP 1040 psi, CP 1050 psi. Began flowing well back at 4 bbls./hr.

10:00 a.m. Opened flow to 10 BPH. TP 1020 psi, CP 1025 psi.

12:00 10 BPH, TP 1000 psi, CP 1000 psi.

2:00 p.m. 10 BPH, TP 970 psi, CP 980 psi.

4:00 p.m. 10 BPH, TP 950 psi, CP 950 psi.

6:00 p.m. 10 BPH, TP 915 psi, CP 940 psi.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 6-13-80: Correction on packer setting on 6-12-80: Packer set at 6562' KB. Pulled remaining 20 stands of tubing out of hole. Bridge plug not on recovery tool. Recovery tool full of balls. Cleaned balls out of tool. Ran in hole with recovery tool on 2 7/8" tubing. Tagged bridge plug at 25 stands. Latched onto bridge plug. Pulled out of hole. Picked up new bridge plug. Ran in hole with packer and bridge plug on 2 7/8" tubing. Set bridge plug at 6313' KB. Tested tools. Set packer at 6191' KB. Spotted acid to 5850' KB. Closed packer. Broke perfs down with 1000 gal. of 15% MSR-100 acid and 36 ball sealers as follows:

Pumped 4 bbls. acid
16 bbls. acid with one ball/bbl.
4 bbls. acid with two balls/bbl.
3 bbls. 2% KCl water with four balls/bbl.

Displaced to perfs with 2% KCl water. Pumped initially at 6 B/M. Good ball action. Complete ball-off at 5000 psi surface pressure. Swabbed well back to pit with very strong blow. Killed with brine. Set bridge plug at 6096' KB and packer at 5821' KB. Broke perfs from 5898' KB to 6050' KB with 32 bbls. of 15% MSR-100 acid as follows:

Pumped 4 bbls. acid
24 bbls. acid with one ball/bbl.
4 bbls. acid with three balls/bbl.
4 bbls. 2% KCl water with 4 balls/bbl.

Displaced to perfs with 43 bbls. 2% KCl water. Initially pumped at 6 B/M. Pressure broke from 2400 psi to 2100 psi. Fair balling action. Did not get complete ball-off. ISIP 1100 psi. Swabbed back to pit. Well came in with a very strong blow. Killed well with brine. SDON.

6-14-80: Pulled 2 7/8" tubing with bridge plug and packer. Tallied in 120 jts. of 1.9" J-55 NUE tubing. SDON.

6-15-80: Finished running 1.9" tubing. Landed tubing at 5840' KB with a 5' 2 3/8" tungsten carbide coated blast sub in wellhead. Flanged up wellhead. Prep. to frac. 16 - 3 3/4 - 9.

TD 7150'. 6-16-80: Rigged up Dowell. Tested lines to 6000 psi. Circ. brine out of wellbore to flat tank with frac fluid pad. Frac'd well down annulus only as follows:



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 6-11-80: Rigged up Schlumberger. Perforated Wasatch with 22-gram
Hyperjet #2 charges as follows:

Zone 1	5898-5905'	2 JSPF	15 perfs
Zone 2	6036-6051'	1 JSPF	16 perfs
Zone 3	6280-6289.5'	2 JSPF	20 perfs
Zone 4	6612-6633'	1 JSPF	22 perfs
Zone 5	6683-6692'	1 JSPF	10 perfs

Total of 83 perforations.

Picked up Baker retrievable bridge plug and packer. Ran in hole with 2 7/8"
tubing. Set bridge plug at 6751' KB. 16 - 3 3/4 - 5.

6-12-80: Spotted 15% MSR-100 acid across perfs from 6612' to 6692'. Set packer
at 6314' KB. Acid was pumped as follows:

4 bbls. acid
28 bbls. acid with 1 ball sealer/bbl.
6 bbls. acid with 2 ball sealers/bbl.
First 8 bbls. of 2% KCl displacement with 4 balls/bbl.

Total of 1600 gal. MSR-100 acid.

Pumped at 6 B/M. Pressure broke from 4100 psi to 2400 psi. Good ball action.
Got complete ball-off at 5500 psi with 28 bbls. of acid displaced to perfs.
Surged balls off perfs. Displaced remaining acid to perfs with 39 bbls. of
2% KCl water. Opened tubing to pit. Strong blow, tapering off to a weak blow.
Swabbed fluid level to 5800' in 6 swab runs. Fluid gas cut on last two runs.
Loaded tubing with brine. Released packer. Latched onto bridge plug. Could
not get bridge plug to set. Pulled all but 20 stands of tubing. SDON.

16 - 3 3/4 - 6.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 6-3-80: Waiting on completion unit. 16 - 3 3/4 - 0.

TD 7150'. 6-4-80: Waiting on completion unit. 16 - 3 3/4 - 0.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 6-5-80: Moved in and rigged up Colo. Well Service #25. Moved in tubing racks and 7100' N-80, EUE tubing. Tallied, picked up and singled in tubing. Tagged cement at 3853' KB. SDON. 16 - 3 3/4 - 1.

TD 7150'. 6-6-80: Tagged cement at 3853' KB. Drilled cement and DV tool. Circulated down to 3874'. Circ. hole clean. Pulled and stood back 2 jts. Rotated bit thru DV tool. The stiff arm that holds the power swivel broke. All of the equipment above the floor began to rotate. The brake released and dropped string to floor. The string parted at the TIW valve below the power swivel and the tubing string fell to the bottom of the hole.

6-7-80: Picked up overshot. Ran in with tubing. Tagged fish. Worked over-shot on fish. Pulled 2000# above wt. of pipe. Pulled pipe and fish. Two jts. of tubing slightly bent. Tallied pipe out of hole. PBTd at 7100'. SDON.

6-8-80: Shut down for Sunday. 16 - 3 3/4 - 3.

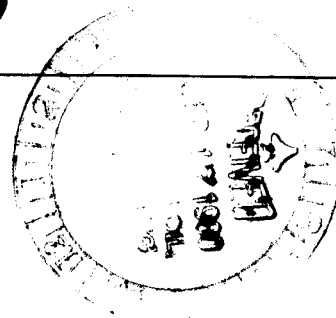
TD 7150'. 6-9-80: Picked up 4 3/4" bit and scraper. Ran in with 2 7/8" tubing to 7097' KB. Circ. hole with 40 BW. Closed BOP. Pressured on casing to 1500 psi for 40 min. Pressure held okay. Circ. hole with 90 bbls. salt water. Pulled tubing and stood back. Prep. to run CBL-VDL. 16 - 3 3/4 - 4.

TD 7150'. 6-10-80: Rigged up Schlumberger. Ran CBL-VDL. CP 1500#. Log indicated good cement on first stage from 7100' to 4892'. Top of cement at 4850'. DV collar at 3873'. Good cement on second stage to 2080'. Top of cement at 1990'. Bonding appears to be good. Rigged down Schlumberger. Closed well in.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 8-22-80 thru 8-24-80: Waiting on Mtn. Fuel to purchase gas.
16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 8-25-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 8-26-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 8-27-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 8-28-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 9-2-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888.

TD 7150'. 9-3-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

TD 7150'. 9-4-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

TD 7150'. 9-5-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-8-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

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DURAY BLOCK - Uintah Co., Utah DIVISION OF
OIL, GAS & MINING

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-18-80: Well SI. 16 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-19-80 thru 9-22-80: SI. 16 - 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-23-80: SI. Waiting on Mtn. Fuel Supply hookup. 16 - 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-24-80: SI. Waiting on Mtn. Fuel Supply hookup. 16 - 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-24-80: Produced 852 MCFD. TP and CP 2050#. 16 - 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-25-80: Produced 952 MCFGPD. TP and CP 2050#. Line press.
706#. 16 - 3 3/4 - 27.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-27-80: Produced 1081 MCFGPD. TP and CP 1960#. 16 - 3 3/4 - 28.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-29-80: Produced 1033 MCFGPD. 16 - 3 3/4 - 29.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-30-80: Produced 861 MCFGPD. TP and CP 1850#. 16 - 3 3/4 - 30.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-9-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Correction on report of 5-21-80: Ran 168 jts. 5½" casing to 7148'.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-10-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-11-80: Waiting on Mtn. Fuel to purchase gas. 16 - 3 3/4 - 20.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H6-2888

TD 7150'. 9-11-80: Opened well to production to Mtn. Fuel Supply sales line
at 11:30 a.m. 9-11-80. TP 2300#, CP 2300#. Initial rate set at 1,115,000
cu. ft. 16 - 3 3/4 - 21.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-12-80: Produced 974 MCFGPD. TP and CP 2200#.

9-13-80: Produced 960 MCFGPD. TP and CP 2100#.

9-14-80: Flowing well. 16 - 3 3/4 - 24.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-15-80: Producing very little. Choke pinched - no flow. Line
pressure 900#. 16 - 3 3/4 - 25.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-16-80: SI. Closed choke. 16 - 3 3/4 - 26.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 9-17-80: SI. 16 - 3 3/4 - 26.



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DIVISION OF
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-14-80: Flowed 800 MCFGPD. CP and TP 1320#. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-15-80: No report. 16 - 3 3/4 - 41.

TD 7150'. 10-16-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-17-80 thru 10-20-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-21-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-22-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-23-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-24-80: No report. 16 - 3 3/4 - 41.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-25-80 thru 10-27-80: No report. 16 - 3 3/4 - 41.

TD 7150'. 10-27-80: Flowed for 24 hrs. Made 870 MCFGPD. TP 1200#, CP 1200#. Mtn. Fuel Supply line pressure 545#. FINAL TEST. Completion report to follow.
16 - 3 3/4 - 42.



Production Department
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-1-80: Produced 1018 MCFGPD. TP and CP 1810#. 16 - 3 3/4 - 31.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-2-80: Produced 1010 MCFGPD. TP and CP 1800#. 16 - 3 3/4 - 32.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. Three-day avg. (10-3-80 thru 10-5-80) flow rate was 1002 MCFGPD.
TP and CP 1750#. 16 - 3 3/4 - 35.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-6-80: Produced 1010 MCFGPD. CP and TP 1710#. 16 - 3 3/4 - 36.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-7-80: Produced 900 MCFGPD. TP and CP 1700#. 16 - 3 3/4 - 37.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-8-80: No test. 16 - 3 3/4 - 37.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-2888

TD 7150'. 10-9-80: Produced 930 MCFGPD. CP and TP 1580#. 16 - 3 3/4 - 38.

TD 7150'. 10-10-80: Produced 920 MCFGPD. CP and TP 1500#. 16 - 3 3/4 - 39.

Conoco Ute Tribal 35 #19 - Wasatch - 7150' - Conoco 1.0000000 - NE SE Sec. 35,
T8S, R21E - Fed. Lse. No. 14-20-H62-3888

TD 7150'. 10-13-80: Flowed 800 MCFGPD. CP and TP 1400#. 16 - 3 3/4 - 40.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.	
Conoco Inc.								14-20-H62-2888	
3. ADDRESS OF OPERATOR								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
907 Rancho Road, Casper, Wyoming 82601								Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								7. UNIT AGREEMENT NAME	
At surface 1637' FSL, 986' FEL NE/SE								8. FARM OR LEASE NAME	
At top prod. interval reported below								Conoco Ute Tribal 35	
At total depth								9. WELL NO.	
								19	
14. PERMIT NO.								10. FIELD AND POOL, OR WILDCAT	
43-047-30665								(Undesignated)	
DATE ISSUED								Ouray - Wasatch	
12-26-79								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
12. COUNTY OR PARISH								Sec. 35, T8S, R21E	
Utah								13. STATE	
Utah									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)*		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
5-2-80		5-21-80		9-11-80		4695' (Ungraded)			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
7150'		7097'				→		0 - 7150'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
5898 - 5905' 6280 - 6289.5' 6683 - 6692'								Wasatch	
6036 - 6051' 6612 - 6633'								Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
DLL-GR, FDC-CNL and CBL-VDL								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		515'		12 1/4"		245 sacks	
5 1/2"		17#		7148'		7 7/8"		1145 sacks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
1.9"		5840'							
31. PERFORATION RECORD (Interval, size and number)									
5898 - 5905'		2 JSPF		15 Perfs		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6036 - 6051'		1 JSPF		16 Perfs		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6280 - 6289.5'		2 JSPF		20 Perfs		SEE ATTACHED			
6612 - 6633'		1 JSPF		22 Perfs					
6683 - 6692'		1 JSPF		10 Perfs					
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
9-11-80		Flowing				Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
10-27-80		24				→		870	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
1200#		1200#		→				870	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
Sold								Roy Grise	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
[Signature]		Administrative Supervisor				11-6-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	2044'	
				Marlstone	2956'	
				Base of Marlstone	3420'	
				"A" Sand	3572'	
				"A-1" Sand	3714'	
				"B" Sand	4730'	
				"D" Zone	5217'	
				Limestone Marker	5302'	
				Wasatch	5487'	
				"A" Marker	5855'	
				"B" Marker		



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

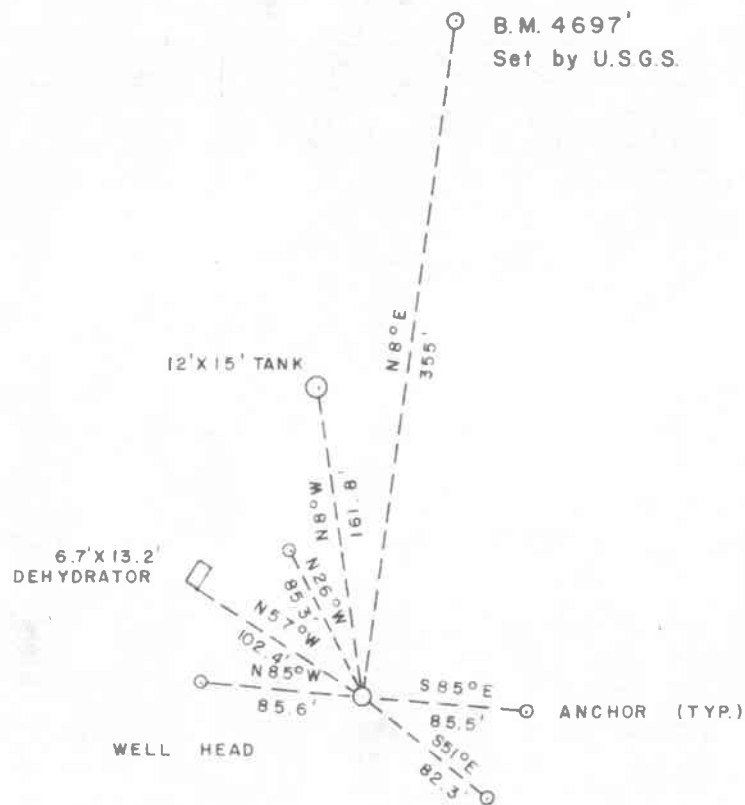
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC

Production Facilities Layout for,
well location, *UTE TRIBAL 35-19*,
located in Section 35, T8S, R 21E,
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence E. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

NOTE:
COMPASS BEARINGS


UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/14/82
PARTY	D.A. J.K. B.K. SB.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO


Wt Injal 35 #19 Sec 35, T8 S₁ R21E Baby 4/4/89

L N

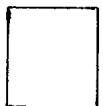
Emergency
pit



well head



Condensate
tank



dehydrator
w/ meter



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

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SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

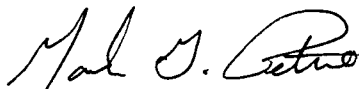
85 215 35
43047 30665

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuup 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 JUOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 001041		FED. LEASE NO. 1420 - H62-2888		COUNTY WINTAH UT.		STATE UT.		DATE 8-22-91	
STATION OR CUSTOMER CONOCO UTE TRIBAL # 35-19						TIME OF TEST 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM			
ORIFICE METER	MAKE BARTON	SERIAL NO. 193255	TYPE 202A	CHART NO. L-10-400	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8		
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.4	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear			
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG
	D. W. Press: 538		FOUND LEFT		FOUND LEFT		FOUND LEFT		
	Atmos. Press: 12.4								
		Static Pen Set: 550.4		550.4 550.4		4.45 4.40		80 80	
DIFFERENTIAL TEST					STATIC TEST				
FOUND				LEFT				D.W. METER	
UP		DOWN		UP		DOWN		SQ. ROOT VALUE, AS LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER
%		%		%		%		Atmos.	
0	0	80	80	0	SAME	80		Line Press.	538
10	10	60	60	10		60		Full Range	993
30	30	40	40	30		40		THERMOMETER	
50	50	20	20	50		20		MAKE BARTON	
70	70	0	0	70		0		RANGE 0 + 150 F	
90	90			90				SERIAL NO.	
100	100			100				FOUND LEFT	
UP		DOWN		UP		DOWN		UP DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
80	80							SAME	
0	0								
ORIFICE PLATE		SIZE 2 X 00.500		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE TAPS SMP. FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO.		LINE SIZE 2"		ID 2.067	
MICRO HORIZONTAL 00.500		MICRO VERTICAL 00.500		METER TUBE		Upstream ID:		Downstream ID:	
TELEMETERING								GRAVITY CALL: (801) 530-2788	
DIFFERENTIAL								ATMOS TEMP. 75°	
FOUND				LEFT				REMARKS/CORRECTIONS	
UP		DOWN		UP		DOWN		ADJUST LINEARITY AND SPAN ON STATIC RING ON ORIFICE	
Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%			
0	100	0	100	0	100	0	100		
25	75	25	75	25	75	25	75		
50	50	50	50	50	50	50	50		
75	25	75	25	75	25	75	25		
100	0	100	0	100	0	100	0		
QPC TESTER M. J. Stewart								WITNESS A.C. Stewart	

DATE: 8-28-91

Received
Production Dept.
Casper Div.
Dallas

SEP 1991

Place plate to be **INSTALLED** on scale with edge of bore on arrow and mark both edges of bore on scale.

FORM 21044 (8-90)

CHESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Condo
DeAnn

AUG - 9 1991

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91									
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM													
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8									
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear											
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG					
		D. W. Press: 516				FOUND				LEFT				FOUND						LEFT			
		Atmos. Press: 12.3																					
		Static Pen Set: 528.3				528.3				528.3				4.65						4.75			
DIFFERENTIAL TEST										STATIC TEST													
FOUND					LEFT					D.W. METER					SQ. ROOT VALUE, AS LEFT								
UP		DOWN			UP		DOWN			FOUND		LEFT			$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.268$								
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter										
%		%		%		%		%		Atmos.		Atmos.											
0	0	80	80	0	S	80		Line Press.	516	Line Press.		Line Press.											
10	10	60	60	10	A	60		Full Range		Full Range		Full Range											
										THERMOMETER													
										MAKE BARTON													
										RANGE 0 + 150 F					SERIAL NO.								
										FOUND					LEFT								
										UP		DOWN			UP		DOWN						
Test		Rec. Therm		Test		Rec. Therm		Test		Rec. Therm		Test		Rec. Therm		Test		Rec. Therm					
100		100						100				101		107		101		101					
												0		+6		0		0					
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.		TAPS FLG.					
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981							
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE Upstream ID: _____ Downstream ID: _____															
TELEMETERING														GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 940					
DIFFERENTIAL										PRESSURE										REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE			
FOUND					LEFT					FOUND					LEFT								
UP		DOWN			UP		DOWN			UP		DOWN			UP		DOWN						
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100		0		100					
25		75		25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0		100		0					
														OPC TESTER <i>[Signature]</i>									
														WITNESS									

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Cancelo
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91					
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM									
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8					
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.	
		D. W. Press: 491				FOUND				FOUND				FOUND					
		Atmos. Press: 12.3				LEFT				LEFT				LEFT					
		Static Pen Set: 503.3				503.3				503.3				5.75					
DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.094$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
Atmos.	12.3	Atmos.	5	Line Press.	491	Line Press.	5	Full Range		Full Range									
%	0	%	80	%	0	%	80												
0	0	80	80	0	0	80	80												
10	10	60	60	10	10	60	60	THERMOMETER											
30	30	40	40	30	30	40	40	MAKE BARTON											
50	50	20	20	50	50	20	20	RANGE 0 + 150 F				SERIAL NO.							
70	70	0	0	70	70	0	0	FOUND				LEFT							
90	90			90	90			UP		DOWN		UP		DOWN					
100	100			100	100			Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
								80	80			SAME							
								0	0										
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL		TYPE SR. FLG.					
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"		ID 7.981					
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID: _____ Downstream ID: _____							
TELEMETERING												GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. 65°					
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE							
FOUND			LEFT			FOUND			LEFT										
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN								
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans								
%		%		%		%		%		%									
0	100	0	100	0	100	0	100	0	100	0	100								
25	75	25	75	25	75	25	75	25	75	25	75								
50	50	50	50	50	50	50	50	50	50	50	50								
75	25	75	25	75	25	75	25	75	25	75	25								
100	0	100	0	100	0	100	0	100	0	100	0								
OPC TESTER <i>Maurice J. Jensen</i>												WITNESS							

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
Ketchikan

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC 0-K		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 100G		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75						5.65											
DIFFERENTIAL TEST												STATIC TEST																			
FOUND						LEFT						D.W. METER						SQ. ROOT VALUE, AS LEFT													
UP			DOWN			UP			DOWN			FOUND			LEFT			$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.206$													
Test		Meter	Test		Meter	Test		Meter	Test		Meter	Test		Meter	Test		Meter														
% 0		0	% 80		80.3	% 0		0	% 80		80	Atmos. 12.3		Atmos. 5	Line Press. 507		Line Press. 5														
10		10	60		60.2	10		10	60		60	Full Range		Full Range																	
30			30			40			40.1			30			30			40			40			THERMOMETER							
50			50.1			20			20			50			50			20			20										
70			70.2			0			0			70			70			0			0										
90			90.3									90			90																
100			100.4									100			100																
ORIFICE PLATE												SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.		TAPS FLG.					
EDGES SHARP? YES												ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981							
MICRO HORIZONTAL 02.750												MICRO VERTICAL 02.750				METER TUBE Upstream ID: _____ Downstream ID: _____															
TELEMETERING												GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 58°				REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE											
DIFFERENTIAL						PRESSURE																									
FOUND			LEFT			FOUND			LEFT			FOUND			LEFT			FOUND										LEFT			
UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN	UP										DOWN	UP		DOWN
Test		Trans	Test		Trans	Test		Trans	Test		Trans	Test		Trans	Test		Trans	Test		Trans	Test		Trans								
% 0		100	% 0		100	% 0		100	% 0		100	% 0		100	% 0		100	% 0		100	% 0		100								
25		75	25		75	25		75	25		75	25		75	25		75	25		75	25		75								
50		50	50		50	50		50	50		50	50		50	50		50	50		50	50		50								
75		25	75		25	75		25	75		25	75		25	75		25	75		25	75		25								
100		0	100		0	100		0	100		0	100		0	100		0	100		0	100		0								
												QPC TESTER <i>Maurice J. Jensen</i>				WITNESS															

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED Ute Tribal 35-19
43-047-30665 Sec 35 T8S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date:

21 Sep 93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
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1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

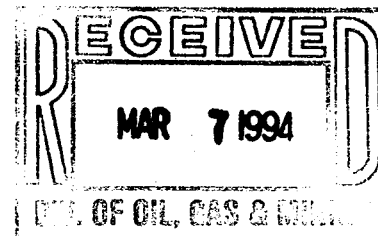
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant

Signed: E. Leon Grant

Title:

SHEAR Director

Date:

3 Mar 94

(This space for Federal or State office use)

Approved by

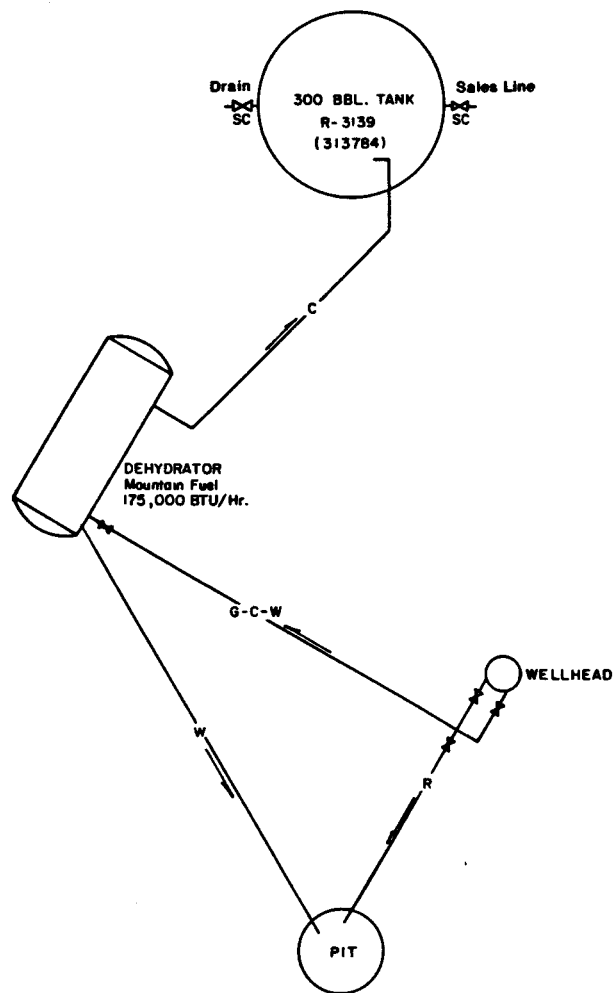
Conditions of approval, if any:

Title

Date

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
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1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
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1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667



LEGEND

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SC — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected

SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NE 1/4 SE 1/4 Sec. 35, T. 8 S. -R. 21 E.

Lease No. 9C-000182 Well No.

REVISIONS	
By	Date
GLH	11-89
JCF	2-94

CONOCO INC.

Casper Division

Production Dept.

NATURAL BUTTES

Ute Tribal 35-19

County: Uintah

State: Utah

Cont. Int. -

Engineer: J.D. Polya, Loe. Opr.

Date: 12-86

Geologist:

Date:

Draftsman: SGM Scale = NTS Well Status:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-2888
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1637' FSL, & 986' FEL (NE/SE), SEC. 35, T 8S, R 21E
TD:

UINTAH & OURAY
7. If Unit or CA, Agreement Designation

8. Well Name and No.
CONOCO UTE TRIBAL 35
WELL # 19

9. API Well No.

43-047-30665

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

CHG GATHERING SYSTEM

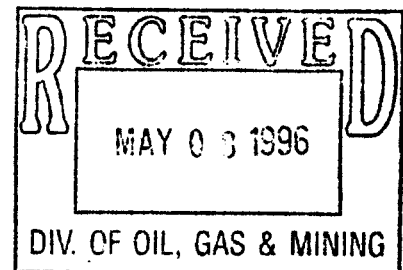
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THE ABOVE LISTED WELL HAS BEEN DISCONNECTED FROM THE QUESTAR GATHERING SYSTEM, AND CONNECTED TO THE CONOCO GATHERING SYSTEM. EFFECTIVE MAY 3, 1996.

OLD QUESTAR METER # 001041000

NEW CONOCO METER # 717-01- 119



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

5-6-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

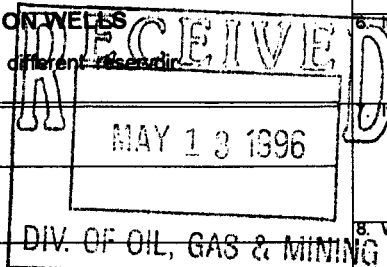
UINTAH & OURAY

Unit or CA, Agreement Designation

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3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1637' FSL, & 986' FEL (NE/SE), SEC. 35, T 8S, R 21E
TD:

8. Well Name and No.

CONOCO UTE TRIBAL 35
WELL # 19

9. API Well No.

43-047-30665

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

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CHG GATHERING SYSTEM

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OLD QUESTAR METER # 001041000

NEW CONOCO METER # 717-01- 119

THE NEW METER WILL BE A ROC 306 W/ A MODEL 3095 FLOW TRANSMITTER. THESE UNITS ARE CAPABLE OF STORING DATA AND DOING THE AJ CALCULATIONS. ATTACHED ARE SPECIFICATIONS.

THE WELL BE REMAIN SHUTIN UNTIL YOUR APPROVAL HAS BEEN RECEIVED.

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly
Sr. Regulatory Specialist

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
Date 5-9-96

SPECIFICATIONS

Functional Specifications

Service

Natural gas.

Differential Sensor

Range

Code 2: 0–2.5 to 0–250 inH₂O (0–0.62 to 0–62.2 kPa).

Limit

Code 2: –250 to 250 inH₂O (–62.2 to 62.2 kPa).

Absolute Sensor

Ranges

Code 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa).

Code 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa).

Limit

Code 3: 0.5 to 800 psia (3.4 to 5515.8 kPa).

Code 4: 0.5 to 3,626 psia (3.4 to 25000 kPa).

Output

Two-wire fixed 8.5 mA with digital HART protocol superimposed on current signal.

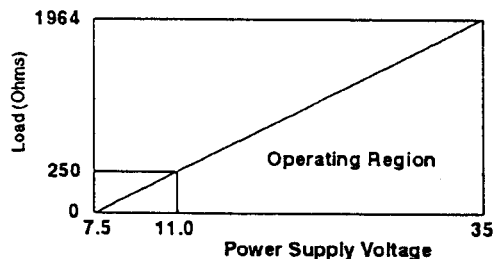
Power Supply

External power supply required. Transmitter operates on terminal voltage of 7.5–35 V dc with a constant average operating current of 8.5 mA.

Load Limitations

Maximum loop resistance is determined by the voltage level of the external power supply, as described by:

$$\text{Max. Loop Resistance} \leq \frac{\text{Power Supply Voltage} - 7.5}{0.014}$$



Communication requires a minimum loop resistance of 250 ohms.

Zero Suppression

Can be set anywhere within the sensor limits as long as the span is greater than or equal to the minimum span, the lower range value does not exceed the lower range limit, and the upper range value does not exceed the upper range limit.

NOTE

Flow calculations will cease with negative DP readings.

Failure Mode Alarm

If self-diagnostics detect a gross transmitter failure, the HART output registers an alarm with each message.

10

Hazardous Locations Certifications

Factory Mutual (FM) Approvals

- A** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor (NEMA 4X) hazardous locations. Factory Sealed. Provides non-incendive RTD connections for Class I, Division 2, Groups A, B, C, and D. Install per Rosemount drawing 03095-1025.
- B** Intrinsically Safe for use in Class I, Division 1, Groups A, B, C and D; Class II, Division 1, Groups E, F, G; Non-incendive for Class I, Division 2, Groups A, B, C, and D. Temperature Code T4. NEMA 4X. Factory Sealed. Install per Rosemount drawing 03095-1020.

Canadian Standards Association (CSA)

Approvals

- C** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor hazardous locations, CSA enclosure Type 4X. Factory Sealed. Provides non-incendive RTD connection for Class I, Division 2, Groups A, B, C, and D. Approved for Class I, Division 2, Groups A, B, C, and D. Install in accordance with Rosemount Drawing 03095-1024.
- D** Intrinsically Safe for Class I, Division 1, Groups A, B, C, and D when installed in accordance with Rosemount drawing 03095-1021. Temperature Code T3C.

Over Pressure Limit

0 psia to two times the absolute pressure sensor range with a maximum of 3,626 psia.

Static Pressure Limit

Operates within specifications between static line pressures of 0.5 psia and the URL of the absolute pressure sensor.

Temperature Limits

Process:

–40 to 185 °F (–40 to 85 °C).

Ambient:

–40 to 185 °F (–40 to 85 °C).

Storage:

–50 to 212 °F (–46 to 100 °C).

Humidity Limits

0–100% relative humidity.

LCD Meter

Optional dual-row, 11-digit, alphanumeric, scrolling liquid crystal display.

LCD Meter Temperature Limits

Operating: –13 to 185 °F (–25 to 85 °C).

Storage: –40 to 185 °F (–40 to 85 °C).

EIA-422/485, radio modem, private line modem, leased line modem (202), or dial-up modem (212).

The operating system firmware resides in a plug-in ROCPAC module for easy upgrading. Application programs and additional memory are available in a separate plug-in module.

Connectivity. The ROC312 accommodates a broad range of connectivity options. As a stand-alone unit, it can be configured and operated on-site using a PC-compatible laptop computer. A local display panel is also available.

The ROC312 is easily integrated into an automation system where it can communicate to either a host computer, other ROCs, or intelligent field devices using ROC364, Modbus™, or

HP 48000RTU protocols. Polled, report-by-exception, peer-to-peer, and master-slave strategies are supported.

Functionality. The operating system provides databases, I/O functions, communications, monitor functions, user displays, and self-testing. Applications, such as AGA flow calculation, PID control using discrete or analog outputs, and tank level management are supported.

Function sequence table (FST) control and C language programming packages allow you to build control algorithms that can handle complex applications, and to create custom or proprietary programs and protocols.

Technology. Low power consumption and wide operating temperature range make the

ROC312 ideal for outdoor environments and solar-powered installations. Built-in self-test diagnostics and a watchdog timer aid troubleshooting and help protect the application from erroneous outputs.

Ruggedness is designed-in as evidenced by the heavy-gauge steel chassis and cover, the use of corrosion-resistant epoxy and zinc-chromate finishes, MIL-SPEC quality circuit boards, and gold-plated connector sockets and pins.

Exceptional Value. The ROC312 offers exceptional value that can be measured in terms of high return on investment, reduced product obsolescence, and a fully-defined migration path. Contact your Fisher Representative for more information.

Specification Summary.

Input/Output

Fixed I/O: Two discrete/pulse inputs, source or isolated; one discrete output, dry relay contact; three 12-bit analog inputs, single-ended voltage sense or current loop. Two dedicated 12-bit analog inputs monitor input voltage and board temperature.

Expansion I/O: Up to six I/O modules can be mixed or matched by type. Types include discrete input and output, analog input and output, pulse input, and relay output.

Communications

Ports: One EIA-232 for operator interface and one parallel for local display panel are standard. One additional port is available in any of the following types: EIA-232, EIA-422/485, radio modem, private line modem, leased-line modem (202), or dial-up modem (212).

Protocols: ROC364, Modbus, and HP RTU are supported.

Memory

Program: 128 kilobyte plug-in ROCPAC module.

Data: 128 kilobyte battery-backed SRAM fixed. One 128 kilobyte or 256 kilobyte plug-in battery-backed expansion SRAM module is available.

Configuration: 8 kilobyte EEPROM fixed.

Power

Input: 8 to 32 volts dc. One watt typical power consumption excluding I/O power.

AI Loop: Internal converter provides 24 volt dc power for 4 to 20 mA transmitters.

DI Source: Input power is routed to discrete inputs.

Dimensions

8 inches wide by 8.88 inches high by 2 inches deep (203 mm by 225 mm by 51 mm).

MODBUS is a trademark of Gould, Inc.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability, fitness

or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

FISHER

Fisher Controls

For information, contact Fisher Controls:
Marshalltown, Iowa 50158 USA
Cernay 68700 France

Sao Paulo 05424 Brazil
Singapore 0512

Turn-on Time

Process variables will be within specifications less than 60 seconds after power is applied to transmitter.

Damping

Response to step input change can be user-selectable from 0 to 7 seconds for one time constant. This is in addition to sensor response time of 0.2 seconds.

Real-Time Clock Accuracy

±2 minutes per month at reference conditions.

Model 3095FT

Performance Specifications

(Zero-based spans, reference conditions, silicone oil fill, 316 SST isolating diaphragms, and digital trim values equal to the span end points.)

Differential Pressure

Range 2

0–2.5 to 0–250 inH₂O (0–0.62 to 0–62.2 kPa)
(100:1 rangeability is allowed).

Reference Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.075% of span for spans from 1:1 to 10:1 of URL.

For spans less than 10:1 rangedown,

$$\text{Accuracy} = \left[0.025 + 0.005 \left(\frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of Span}$$

Ambient Temperature Effect per 50 °F (28 °C)

±(0.025% URL + 0.125% span) spans from 1:1 to 30:1.

±(0.035% URL – 0.175% span) spans from 30:1 to 100:1.

Static Pressure Effects

Zero error = ±0.10% of URL per 1,000 psi (6894 kPa).

Span error = ±0.20% of reading per 1,000 psi (6894 kPa).

Stability

±0.1% of URL for 12 months.

Absolute Pressure

Range 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa)
(100:1 rangeability is allowed).

Range 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa) (100:1 rangeability is allowed).

Reference Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.075% of span for spans from 1:1 to 6:1 of URL.

For spans less than 6:1 rangedown,

$$\text{Accuracy} = \left[0.03 + 0.0075 \left(\frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of span}$$

Ambient Temperature Effect per 50 °F (28 °C)

±(0.05% URL + 0.125% of span) spans from 1:1 to 30:1.

±(0.06% URL – 0.175% of span) spans from 30:1 to 100:1.

Stability

±0.1% of URL for 12 months.

Process Temperature (RTD)

Specification for process temperature is for the transmitter portion only. Sensor errors caused by the RTD are not included. The transmitter is compatible with any PT100 RTD conforming to IEC 751 Class B, which has a nominal resistance of 100 ohms at 0 °C and $\alpha = 0.00385$. Examples of compatible RTDs include the Rosemount Series 68 and 78 RTD Temperature Sensors.

Range

–40 to 185 °F (–40 to 85 °C).

Accuracy

(including Linearity, Hysteresis, Repeatability)

±0.5 °F (0.28 °C).

Ambient Temperature Effects

±0.25 °F (0.14 °C) per 50 °F (28 °C).

Stability

±0.5 °F (0.28 °C) for 12 months.

Model 3095FT Physical Specifications

Electrical Connections

½–14 NPT, CM 20, PG-13.5.

Process Connections

Transmitter: ¼–18 NPT on 2½-in. centers.

RTD: RTD dependent (see ordering information).

Process Wetted Parts

Isolating Diaphragms

316L SST or Hastelloy C-276.*

Drain/Vent Valves

316 SST or Hastelloy C.*

Flanges

Plated carbon steel, 316 SST, or Hastelloy C.

Wetted O-rings

Glass-Filled TFE.

Non-Wetted Parts

Electronics Housing

Low copper aluminum.

Bolts

Plated carbon steel per ASTM A449, Grade 5; or austenitic 316 SST.

Fill Fluid

Silicone oil.

Paint

Polyurethane.

O-rings

Buna-N.

Weight

Component	Weight in lb (kg)
Model 3095FT Transmitter	6.0 (2.7)
LCD Meter	0.5 (0.2)
SST Mounting Bracket	1.0 (0.4)
12 ft (3.66 m) RTD Cable	0.5 (0.2)
24 ft (7.32 m) RTD Cable	2.2 (1.0)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CONOCO UTE TRIBAL 35
WELL # 19

9. API Well No.

43-047-30665

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1637' FSL, & 986' FEL (NE/SE), SEC. 35, T 8S, R 21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RETURN TO PRODUCTION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS SHUTIN DUE TO CHANGE OF PURCHASER AND METER TYPE ON 5-3-96.

THE WELL WAS PUT BACK ON PRODUCTION ON 5-28-96.

TEST DATED 5-28-96: 290 MCF.

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Sr. Regulatory Specialist

Date

5-30-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

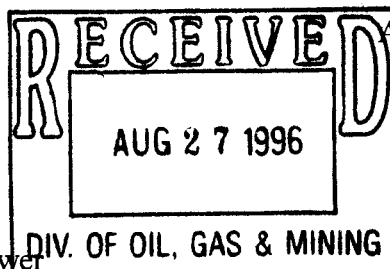
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.

Attn: Angela L. Franklin

c/o Pruitt, Gushee, & Bachtell

Suite 1850, Beneficial Life Tower

Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

SEC	TWN	RGE	LEGAL	CA NUMBER	ACRES
35	8S	21E	S/2	9C-000182	320.0
2	9S	21E	N/2	9C-000187	326.64
6	9S	22E	N/2	CR-12	306.09

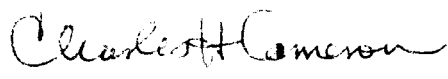
43-047-30665/35 #19
43-047-31960/35 #36
43-047-32696/35 #51

These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2
Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,


Acting Superintendent

Enclosures

cc: ~~Div. of Oil, Gas & Mining~~ *Attn Lisha Cordova, SLC, UT*
BLM, Vernal District Office, w/enclosures
Ute Tribe - Energy & Minerals
Ute Distribution Corp., Roosevelt, UT
BLM State Office

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS**

- - - - -

APPROVAL-CERTIFICATE-DETERMINATION

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783, as amended by Act of August 9, 1955, Chapter 615, Section 3, 69 Stat. 540, 23 U.S.C.A. 396 requires that all operations under any oil and gas lease on land allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said Statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the Restricted Tribal and Allotted Indian oil and gas lease(s), or a portion thereof, with other lands covered by the other Restricted Tribal and Allotted Indian oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal and Allotted Indian Lands in the S½ of Section 35, Township 8 South, Range 21 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal and Allotted Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 8 South, Range 21 East, S.L.M.
Section 35: S½

containing 320 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the leases covering the Restricted Tribal and Allotted Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the leases covering the Restricted Tribal and Allotted Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

8/23/96

Approval Date

Charles H. Hansen

Superintendent of the Uintah & Ouray
Indian Agency, Fort Duchesne, Utah

AMENDMENT TO COMMUNITIZATION AGREEMENT

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 23rd day of April, 1996, but effective as of the date of first production from the Ute Tribal #35-51 Well, by and between the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

W I T N E S S E T H:

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783 as amended by Act of August 9, 1955, Chapter 615, Section 3 69 Stat. 540, 25 U.S.C.A. § 396 requires that all operations under any oil and gas lease on lands allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provided that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, a Communitization Agreement dated May 1, 1978, for the S½ of Section 35, Township 8 South, Range 21 East, S.L.M., covered by Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3011, Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3012 and by Oil and Gas Mining Lease—Tribal Indian Lands No. 14-20-H62-2888 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on February 6, 1979; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, laydown drilling units for the production of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the oil and gas leases of Restricted Tribal and Allotted Indian Lands, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of Restricted Tribal and Allotted Indian Lands; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 8 South, Range 21 East, S.L.M.

Section 35: S½

Uintah County, Utah

containing 320 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE ¼ SW ¼ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

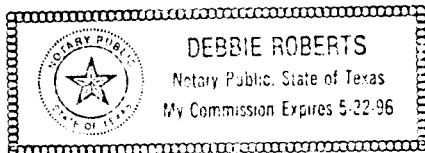
CONOCO INC.

By: *R. E. Ireland*
Attorney in Fact *Rus*

STATE OF TEXAS)
: ss.
COUNTY OF MIDLAND)

On this 23rd day of April, 1996, personally appeared before me R.E. Ireland, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Ireland acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



My Commission Expires:
5-22-96

Debbie Roberts
Notary Public
Residing at: Midland County, Texas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Various
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name UINTAH / OURAY
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation Various
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Various (See Attached List)	8. Well Name and No. See Attached List
	9. API Well No. See Attached List
	10. Field and Pool, or Exploratory Area Wasatch
	11. County or Parish, State Uintah, UT.

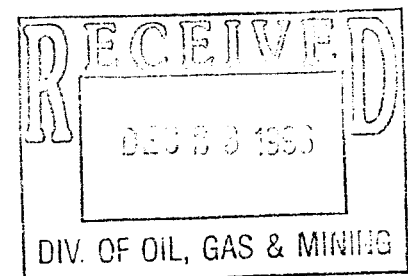
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracruning
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Surface Commingle of Cond.</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. requests permission to surface commingle the Condensate from various wells (see attached list). We desire to use this sales point method as it will allow us to collect sufficient Condensate in the tanks to sell a truck load sooner. In the past, when we had tanks at each well site most of the wells on this list have never sold any Condensate due to evaporation, before a truck load could be sold, therefore no royalty was ever received for the Condensate produced from the wells.

Our proposed method of allocation of condensate production to the wells is shown on the attached example and utilizes the MMBTU Sales volume. The Wet BTU factor will be updated Quarterly. By using this method of allocation, the owners of each of the wells will see an increase in their Royalties due to Condensate sales which they have not received in the past.

When approval is received we will make retroactive adjustments back to June 1996.



14. I hereby certify that the foregoing is true and correct		
Signed <u>Bill R. Keathly</u>	Title <u>Sr. Regulatory Specialist</u>	Date <u>12-16-96</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval if any: _____		

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LEASE NAME	WELL NO	API NO.	LOCATION	FIELD	COUNTY STATE	LEASE NO.	CA NO.
PAWWINNEE 34	49	43-047-32694	660' FSL & 1980' FEL, (SW/SE), SEC. 34, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-3010	9C - 178
HALL 31	18	43-047-30664	1308' FNL & 1286' FWL, (NW/NW), SEC. 31, T 8S, R 22E	WASATCH	UINTAH, UT.	FEE	NRM - 1887
UTE TRIBAL 35	19	42-047-30665	1637' FSL & 986' FEL, (NE/SE), SEC. 35, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-2888	9C - 182
STATE 31	32	43-047-30906 43-047-30906	1130' FSL & 1200' FEL, (SE/SE), SEC. 31, T 8S, R 22E	WASATCH	UINTAH, UT.	ML - 28048	5840846880
ANKERPONT 35	36	43-047-31960	1453' FSL & 1359' FWL, (NE/SW), SEC.35, T 8S, R 21E	WASATCH	UINTAH, UT.	14-20-H62-3012	9C - 182

EXAMPLE OF ALLOCATION METHOD MONTHLY CONDENSATE PRODUCTION

Well Reference	MMBTU Sold	% of Total MMBTU Sold	Estimated Condensate Allocation
Pawwinnee 34, #49	36064	65%	34
Hall 31, #18	2662	5%	2
Ute Tribal 35, #19	5250	9%	5
Conoco State 31, #32	3532	6%	3
Ankerpont 35, #36	8336	15%	8
Totals:	55844	100%	52

Total Commingled Condensate Production: 52

memorandum

DATE:

October 30, 1997

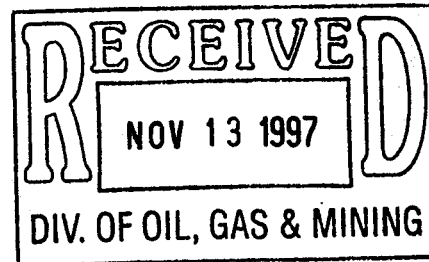
REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a request for permission to surface commingle the Condensate from various wells, listed below.

Well Name	Well No.	Well Location	Lease No.
Pawwinnee 34	49	SWSE, 34-T8S-R21E	14-20-H62-3010
Hall 31	18	NWNW, 31-T8S-R22E	FEE
Tribal 2535	19	NESE, 35-T8S-R21E	14-20-H62-2888
State 31	32	SESE, 31-T8S-R22E	STATE
Ankerpont 35	36	NESW, 35-T8S-R21E	14-20-H62-3012

Conoco

"

"

"

"

4304732694

4304730664

4304730665

4304730906

4304731960

This office recommends approval for the commingling of well(s) that are on allotted/tribal property. We also concur with the commingling of wells that involve allotted/tribal minerals. All operations will be covered under Conoco's Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
CONOCO INC
1000 S PINE RM 565-1 NT
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22			WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
4304730753	00125	08S 20E 34						
K SNOW KNIGHT 4 #23			WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
4304730749	00130	09S 20E 4						
UTE TRIBAL 35 #16			WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
4304730666	00140	08S 20E 35						
UTE TRIBAL 35 #19			WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
4304730665	00145	08S 21E 35						
POST 3 #24			WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
4304730804	00150	09S 20E 3						
ANKERPONT 31 #12			WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
4304730699	00155	08S 21E 31						
WEEKS 6 #29			WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
4304730961	00160	09S 21E 6						
KURIP 1 #27			WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
4304730962	00165	09S 20E 1						
WYASKET 33 #26			WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
4304730907	00170	08S 20E 33						
STATE 31 #32			WSTC		ST	ML-28048	CA# VP49I-84688C	√(1.29.99)
4304730906	00175	08S 22E 31						
UTE TRIBAL 6 #1			WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
4304730667	00185	09S 22E 6						
BLUE FEATHER 4 #30			WSTC			14-20-H62-3050	CA# UTOBOP49-84C721	√(4.28)
4304731000	00190	09S 21E 4						
SERAWOP 4 #13			WSTC			14-20-H62-3701	CA# UTOBOP49I-84C725	√(9.28)
4304730663	00191	09S 21E 4						
TOTALS								

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge. Date: _____
Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1637' FSL & 986' FEL, (NE/SE), Sec. 35, T 8S, R 21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C - 182

8. Well Name and No.

Conoco Ute Tribal 35, Well # 19

9. API Well No.

43-047-30665

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

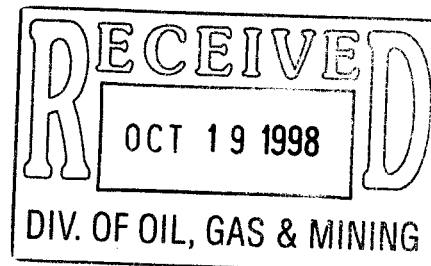
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

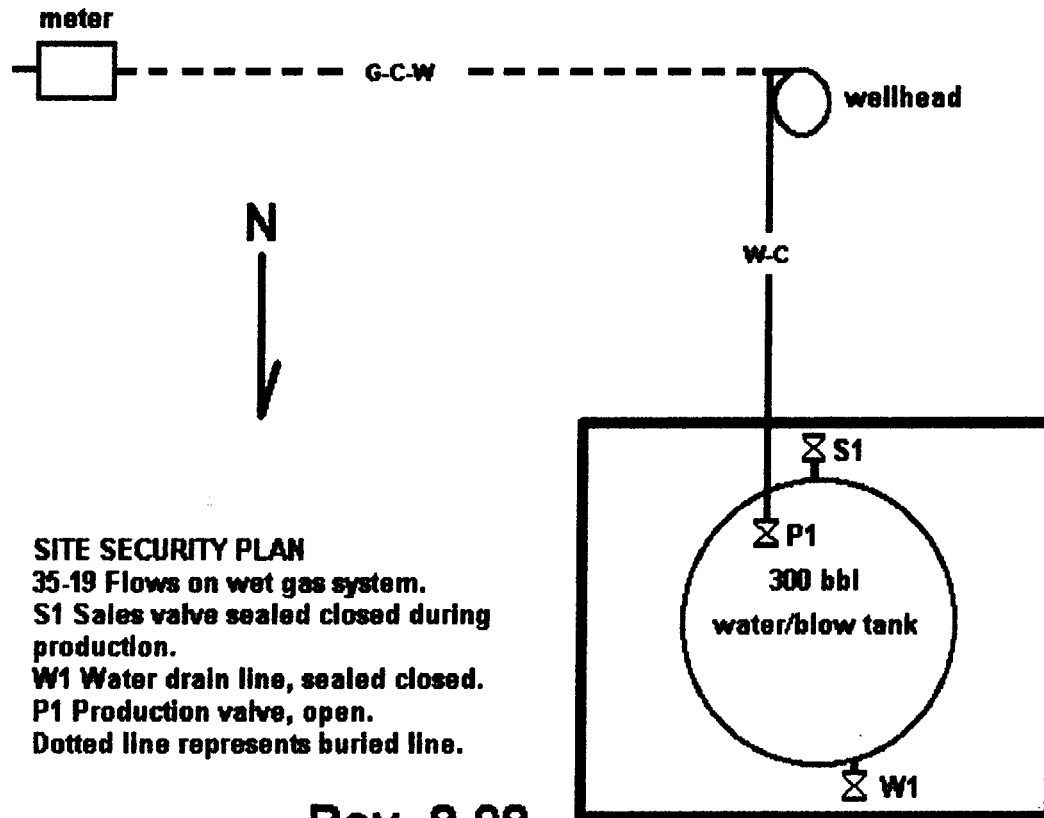
Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO
Natural Buttes
Ute Tribal 35-19
NE/4 SE/4, Sec. 35, T 8S, R 21E
Lease No. 14-20-H62-2888
C.A. No. 9C182



Rev. 8-98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: 14-20-H62-2888
2. Name of Operator: Conoco Inc.	6. If Indian Allottee or Tribe Name: Uinta & Oray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424	7. Unit Agreement Name: 9C - 182
4. Location of Well Footages: 1637' FSL & 986' FEL QQ, Sec, T, R, M (NE/SE) Sec. 35, T 8S, R 21E	8. Well Name and Number: Conoco Ute Tribal 35, Well # 19
9. API Well Number: 43-047-30665	10. Field and Pool or Wildcat: Wasatch
County: Uintah State: Ut	

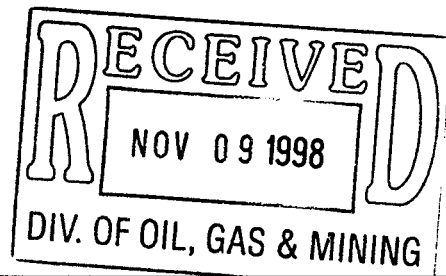
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Transfer of Operator </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 11-2-98
 Bill R. Keathly

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: 14-20-H62-2888
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: Nine Greeway Plaza, Houston, TX 77046-0995	7. Unit Agreement Name: 9C - 182
4. Location of Well Footages: 1637' FSL & 986' FEL QQ, Sec. T, R. M (NE/SE) Sec. 35, T 8S, R 21E	8. Well Name and Number: Conoco Ute Tribal 35, Well # 19
	9. API Well Number: 43-047-30665
	10. Field and Pool or Widcat: Wasatch
	County: Uintah State: Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

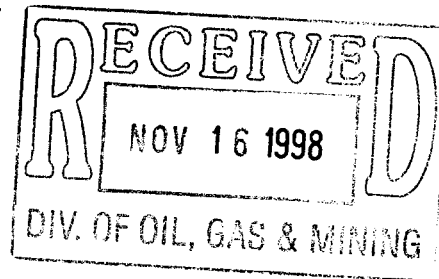
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: _____

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

UNITED STATES GOVERNMENT
memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *for*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

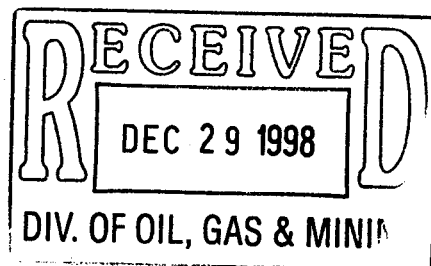
CA No.	Location	Legal	Acres
9C-182	35-T 0 S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLE&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST
[Signature]
Witness
By: [Signature]
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)
By: [Signature]
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division Oil, Gas, & Mining

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1
01/07/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	R
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** Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
---------	------------	---------------------	------	----	------	---

memorandum

DATE: January 8, 1999

**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

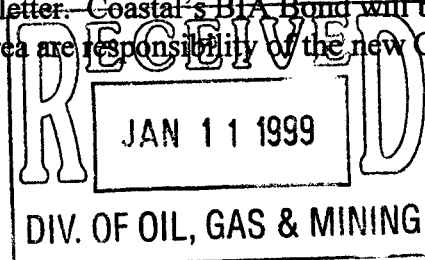
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M
SECTION: N/2 Section 2
Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness
Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly, Vice President

(SECOND PARTIES)

By:

By:

By:

By:

TEST
y:

TEST
y:

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M

SECTION: N/2 Section 1

Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness

Witness

Coastal Oil & Gas Corporation

By: [Signature]
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST
y: _____

TEST
y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

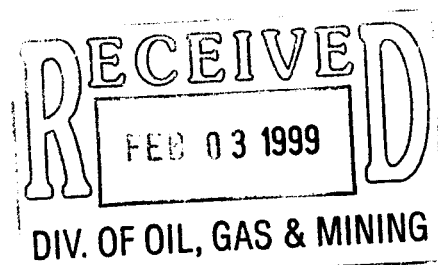
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1
02/02/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
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** Inspection Item: NRM1887

FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E	PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E	PGW	CONOCO INCORPORATED

memorandum

DATE: January 20, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

PAGE 2/2

Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness

Witness

WITNESS

WITNESS

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich
Mitchell L. Solich - President

By: _____

By: _____

By: _____

TEST

By: _____

TEST

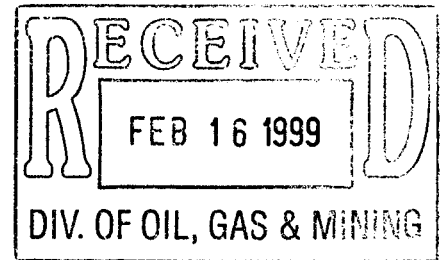
By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui
Witness

L. Peña
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

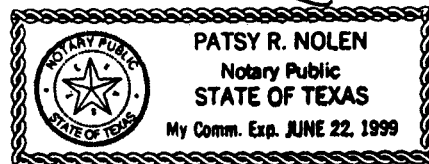
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Utah & Ouray Agency,} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly

W. L. Donnelly, Vice Pres.

975

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 19 1939.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

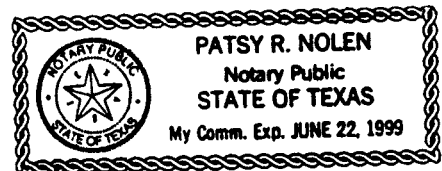
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spruiell
Witness
L. Pera
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spier
Witness
L. Peña
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spencer
Witness
L. Pena
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M

SECTION: N1/2, 4

Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: N1/2, 3

Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
[Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Farris
Witness
L. P. [Signature]
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

Donald H. Spivey
Witness
L. P. Piro
Witness
Donald H. Spivey
Witness
L. P. Piro
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: YR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Company, Inc.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Witness
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
[Acting] Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE:
REPLY TO
ATTN OF:

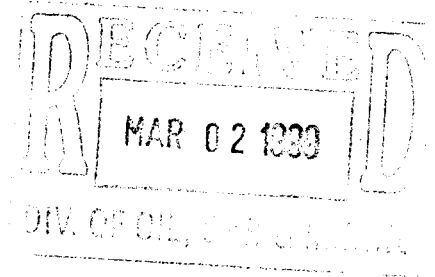
February 24, 1999

SUBJECT:

Superintendent, Uintah & Ouray Agency, Minerals and Mining
Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
Division of Oil, Gas & Mining, Attn: Lisha Cordova,
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246
9C-187

N/2 of Sec. 1-T9S-R21E
N/2 of Sec. 2-T9S-R21E

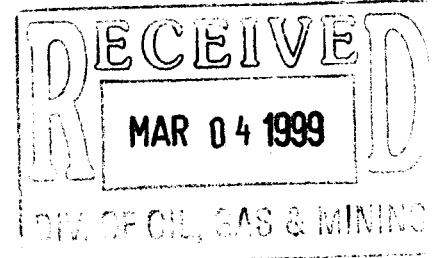
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hamer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

RECEIVED

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999

UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici
Witness
Lina Pena
Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Company, Inc.
Key Production Co.
(Second Party)

By: Stephen F. Bell
Stephen F. Bell, Vice President-Land

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 19 99.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST

By: _____

ATTEST

By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: [Signature]
David R. Dix
Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 19 99.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: *W*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

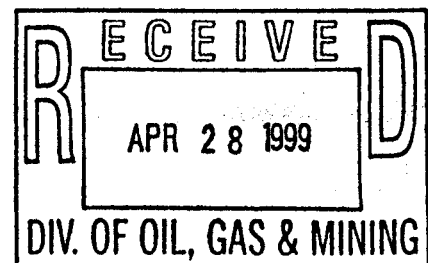
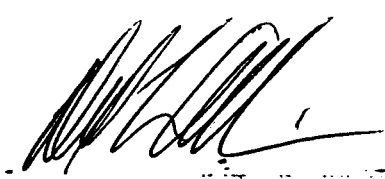
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

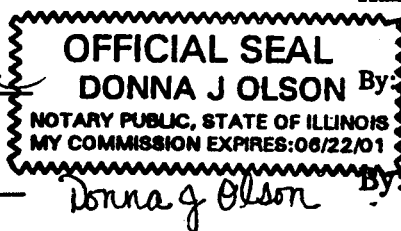
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Hansen Construction
(Second Party)

By: Donna J. Olson
Donna J. Olson, President



Donna J. Olson
Witness
Donna J. Olson
Witness

ATTEST
By: Donna J. Olson

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: [Signature]

ATTEST
By: [Signature]

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.
~~Coastal Oil and Gas Corporation~~
(Second Party)

By: [Signature]

By: D.T. Berlin, Assistant Secretary

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Fair
Witness
Rima Pera
Witness

ATTEST
By: _____

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
By: James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)

By: James D. Lightner
James D. Lightner
Agent and Attorney-in-Fact

By: _____

L. Plan
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East

Section 1: N1/2 -

Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Public Minerals, Bureau of Land Management,~~ ^{Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness
L. Pera
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this --
26th day of April, 1999.

[Signature]
Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

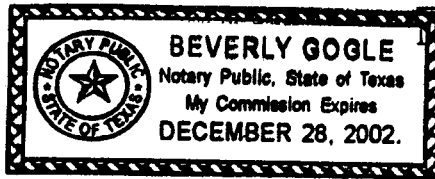
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999,
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle
Notary Public

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 1999,
by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

Notary Public

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP **FROM:** (old operator) CONOCO INC.
 (address) 9 GREENWAY PLAZA (address) 10 DESTA DR. STE 100W
HOUSTON, TX 77046-0995 MIDLAND, TX 79705-4500
M.D. ERNEST BILL R. KEATHLY
 Phone: (713) 877-7890 Phone: (915) 686-5424
 Account no. N0230 Account no. N0260

WELL(S) attach additional page if needed:***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-34465</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) 11608382-1 (blanket bond already furnished)
- VDR 2. A copy of this form has been placed in the new and former operator's bond files.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- VDR 1. All attachments to this form have been **microfilmed**. Today's date: 5.18.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

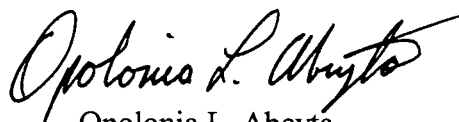
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

The Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79		43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161	(9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171	(9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19	(9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51	(9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80	(9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95	(9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151	(9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17	(9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53	(9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65		43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43		43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A	(84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62	(84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27	(CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117	(CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118		43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119		43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24	(9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120	(9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

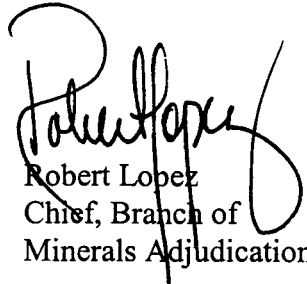
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

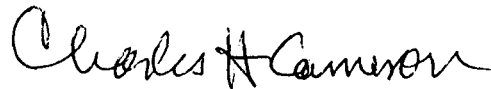
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED
8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED
9. API Well No.
MULTIPLE WELLS- SEE ATTACHED
10. Field and Pool, or Exploratory Area
OURAY
11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.	
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) 435-781-7060
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE WELLS- SEE ATTACHED	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Federal Approval Of This Action Is Necessary	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: CHD

By: [Signature]

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P. Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

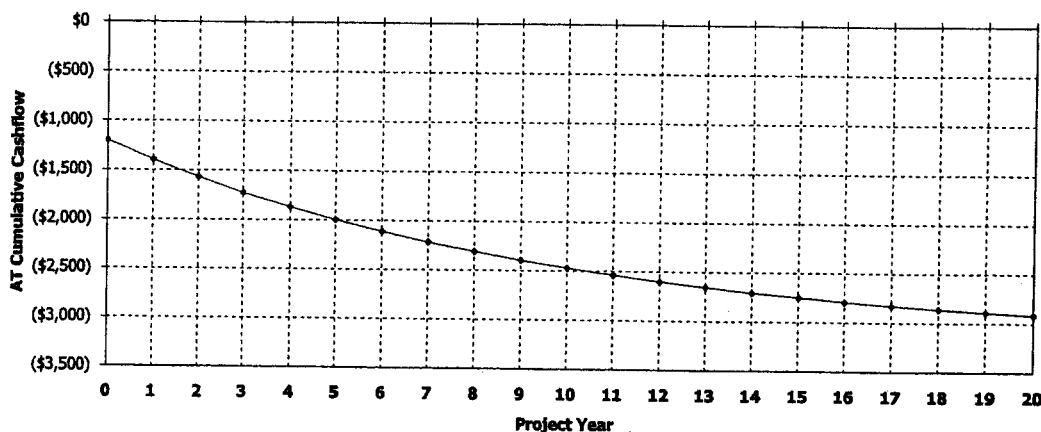
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2888																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: UTE TRIBAL 35 19																														
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047306650000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1637 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 08.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. KERR MCGEE REQUESTS TO PLUG AND ABANDONED THE SUBJECT WELLBORE. PLEASE FIND THE ATTACHED P&A PROCEDURE. THANK YOU.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 07, 2014</u> By: <u>Derek Quist</u>																																
NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
		DATE 9/24/2014																														

UTE TRIBAL 35-019
 1637' FSL & 986' FEL
 NESE SEC. 35, T8S, R21E
 Uintah County, UT

KBE: 4695'
 GLE: 4695'
 TD: 7150'
 PBD: 7097'

API NUMBER: 4304730665
 LEASE NUMBER: 14-20-H62-2888

CASING : 12 1/4" hole
 9.625" 36# K-55 @ 515'
 TOC @ surface

 7.875" hole
 5.5" 17# Grade Unknown (assumed K-55 @ 7148')
 TOC @ ~2000' per CBL

PERFORATIONS: Wasatch 5898' – 6692'

TUBING: 2 3/8" 4.7# J-55 tbg @ 6314' (per downhole report dated 7/24/02)

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				gal/ft	cuft/ft	bbl/ft
2.375" 4.7# J-55 tbg	1.901	8100	7700	0.1624	0.0217	0.0039
5.5" 17# K-55	4.767	4910	5320	0.9764	0.1305	0.0232
9.625" 36# K-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg X 5.5" csg				0.7463	0.0998	0.0178
5.5" csg X 9.625" csg				2.0129	0.2691	0.0479
5.5" csg X 7.875" hole				1.2961	0.1733	0.0309
9.625" csg X 12.25" hole				2.3428	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2030'
Bird's Nest	2290'
Mahogany	2712'
Base of Parachute	3797'
Wasatch	5386'

Utah Geological Survey Special Study 144

USDW Elevation ~3900' MSL
 USDW Depth ~795' KBE

UTE TRIBAL 35-019 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY APPROPRIATE AGENCY 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: Approx. 452 sx Class "G" cement needed for procedure & (1) 5.5" CIBP & (1) 5.5" CICR

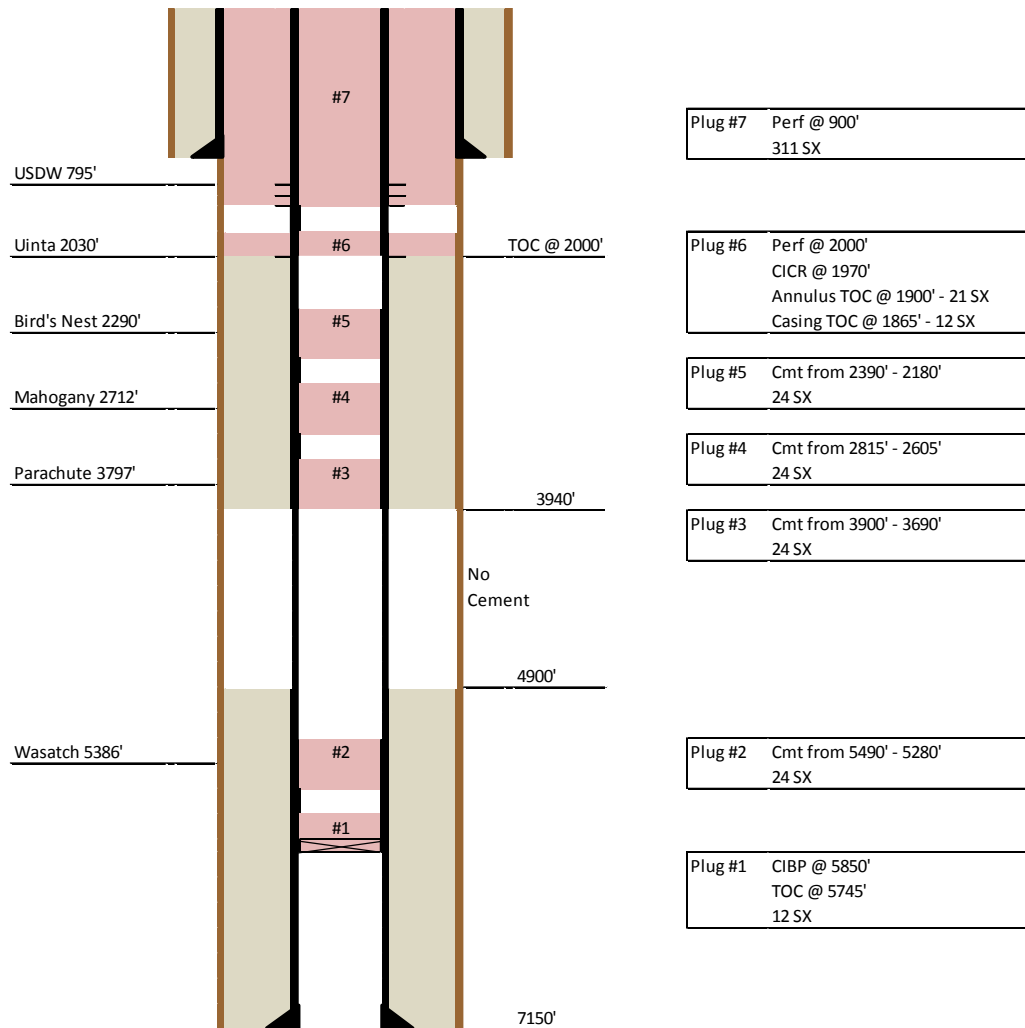
1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
3. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (5898' - 6692'):** RIH W/ 5 ½" CIBP. SET @ ~5850'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 13.7 CUFT / 2.4 BBL / ~12 SX ON TOP OF PLUG. PUH ABOVE TOC (~5745'). REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (5386'):** PUH TO ~5490'. BRK CIRC W/ FRESH WATER. DISPLACE 27.4 CUFT / 4.8 BBL / ~24 SX AND BALANCE PLUG W/ TOC @ ~5280' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~3797'):** PUH TO ~3900'. BRK CIRC W/ FRESH WATER. DISPLACE 27.4 CUFT / 4.8 BBL / ~24 SX AND BALANCE PLUG W/ TOC @ ~3690' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #4, PROTECT TOP OF MAHOGANY (2712'):** PUH TO ~2815'. BRK CIRC W/ FRESH WATER. DISPLACE 27.4 CUFT / 4.8 BBL / ~24 SX AND BALANCE PLUG W/ TOC @ ~2605' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
8. **PLUG #5, PROTECT TOP OF BIRD'S NEST(~2290):** PUH TO ~2390'. BRK CIRC W/ FRESH WATER. DISPLACE 27.4 CUFT / 4.8 BBL / ~24 SX AND BALANCE PLUG W/ TOC @ ~2180' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
9. **PLUG #6, PROTECT TOP OF GREEN RIVER (~2030'):** RIH W/ WIRELINE & PERFORATE @ 2000' W/ 4 SPF. POOH. PU & RIH W/ 5 ½" CICR, SET @ 1970'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ 24 CUFT / 4.3 BBL / ~21 SX OR SUFFICIENT VOLUME TO FILL ANNULUS TO 1900' (CALCULATION INCLUDES 10% EXCESS AND CMT FOR 30' INSIDE CASING). STING OUT OF CICR & DISPLACE 13.7 CUFT / 2.4 BBL / ~12 SX ON TOP OF CICR. BRK CIRC W/ FRESH WATER. PUH ABOVE TOC (~1865'). REVERSE CIRCULATE W/ TREATED FRESH WATER. POOH.
10. **PLUG #7, FILL SURFACE HOLE & ANNULUS & PROTECT SURFACE CASING SHOE (515' KB) & PROTECT USDW(~795):** RIH W/ WIRELINE, PERFORATE @ 900' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 356.1 CUFT/ 63.4 BBL / ~311 SX OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.

11. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.

12. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

JZR 9/19/2014

UTE Tribal 35 - 019



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2888
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: UTE TRIBAL 35 19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1637 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 08.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047306650000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/28/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the UTE TRIBAL 35-19 well. Please see the operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2015		
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/19/2015	

US ROCKIES REGION
Operation Summary Report

Well: UTE TRIBAL 35-19				Spud date:				
Project: UTAH-UINTAH			Site: UTE TRIBAL 35-19				Rig name no.: MILES 3/3	
Event: ABANDONMENT			Start date: 1/19/2015				End date: 1/28/2015	
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: UTE TRIBAL 35-19				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/22/2015	7:00 - 9:30	2.50	ABANDP	35		P		DRIVE TO LOCATION & RIG UP, RIH W/JDC TO 6250' & FISH PAD PLUNGER,PLUNGER HAD BROKEN PAD, RIH W/JDC TO 6250' & LATCH SPRING, JAR 5X & CAME FREE, LEAVE ALL OUT FOR WORKOVER, RD, DRIVE TO TOWN. WR SN @ 6314
1/23/2015	7:00 - 7:15	0.25	ABANDP	48		P		SAFETY = JSA.
	7:15 - 11:00	3.75	ABANDP	30	A	P		SICP & SITP = 300#. SPOT IN RIG & TRY TO R/U BUT LOCATION IS TOO SOFT. CALL FOR LOAD OF ROCK & BACKHOE. MOVE RIG OUT OF THE WAY. DIG OUT SOFT DIRT & REPLACE WITH ROCK. COMPACT ROCK. MIRU. BLOW DOWN WELL TO FLOWBACK TANK. CNTRL TBG W/ 25BBLS TMAC. CNTRL CSG W/ 20BBLS TMAC.
	11:00 - 13:00	2.00	ABANDP	30	F	X		NDWH. ALL BOLTS BADLY RUSTED & GUALDED. DOGS BADLY RUSTED & GUALDED. BROKE 2 DOGS WHILE TRYING TO REMOVE THEM. CALL WELLHEAD COMPANY TO REPAIR / REPLACE DOGS. SDFL.
	13:00 - 15:30	2.50	ABANDP	46	F	X		W/O WELLHEAD COMPANY.
	15:30 - 16:45	1.25	ABANDP	53		P		R/U WELLHEAD COMPANY. REPAIR BAD DOGS. & REPLACE 2 BROKEN DOGS. SWIFWE. LOCK RAMS. SDFWE.
1/26/2015	7:00 - 7:15	0.25	ABANDP	48		P		SAFETY = JSA.
	7:15 - 11:00	3.75	ABANDP	31	I	P		SICP= 200#. SITP= 200#. BLOW DOWN WELL TO FLOWBACK TANK. CNTRL TBNG W/ 20BBLS TMAC. CNTRL CSG W/ 20BBLS TMAC. UN-LAND TBNG. REMOVE HANGER. MIRU SCANNERS. POOH WHILE SCANNING 202JTS 2-3/8" J-55 TBNG. SCAN RESULTS AS FOLLOWS:\n\n133JTS Y-BND TBNG\n54JTS B-BND TBNG. DUE TO MINOR WALL LOSS & MILD PITTING.\n15JTS R-BND. DUE TO WALL LOSS & PITTING DUE. JTS WERE JUST OVER 30% THRESHOLD.\n\nRDMO SCANNERS.
	11:00 - 12:30	1.50	ABANDP	34	I	P		MIRU WIRELINE. P/U & RIH W/ 4.60" GR-JB TO 5900'. POOH W/ E-LINE. P/U & RIH W/ 5-1/2" OWEN CIBP. SET CIBP @ 5850'. POOH W/ WIRELINE. RDMO WIRELINE.\n
	12:30 - 14:00	1.50	ABANDP	52	F	P		R/U PUMP LINES. LOAD CSG W/ 130BBLS TMAC. PRESSURE TEST CSNG GOOD @ 500#. LOST 20# IN 10MIN. BLEED OFF PRESSURE.
	14:00 - 16:45	2.75	ABANDP	31	I	P		RIH W/ N.C. + 185JTS 2-3/8" J-55 TBNG. T/U ON CIBP @ 5850'. L/D 4JTS TBNG. SWIFN. DRAIN EQUIP. SDFN. LOCK RAMS.
1/27/2015	7:00 - 7:15	0.25	ABANDP	48		P		SAFETY = JSA.

US ROCKIES REGION
Operation Summary Report

Well: UTE TRIBAL 35-19				Spud date:				
Project: UTAH-UINTAH			Site: UTE TRIBAL 35-19				Rig name no.: MILES 3/3	
Event: ABANDONMENT			Start date: 1/19/2015					End date: 1/28/2015
Active datum: RKB @0.00usft (above Mean Sea Level)			UWI: UTE TRIBAL 35-19					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 11:00	3.75	ABANDP	51	D	P		0# ON WELL. P/U & RIH W/ 3JTS 2-3/8" J-55 TBNG. TOTAL OF 187 JTS TBNG IN THE HOLE. LEAVE EOT @ 5840'. MIRU CMT CREW. BREAK CIRC W/ 3BBLs TMAC. PUMP 5 BALANCED PLUGS AS FOLLOWS:\n\nCMT PLUG @ 5850'. PUMP 1BBL FRESH WATER LEAD. PUMP 12SX NEAT "G" CMT. DISPLACE W/ 21 BBLs TMAC. L/D 11JTS TBNG.\nCMT PLUG @ 5490'. PUMP 2BBL FRESH WATER LEAD. PUMP 24SX NEAT "G" CMT. DISPLACE W/ 19.3BBLs TMAC. L/D 52 JTS TBNG.\nCMT PLUG @ 3900'. PUMP 3BBL FRESH WATER LEAD. PUMP 24SX NEAT "G" CMT. DISPLACE W/ 13.2BBLs TMAC. L/D 34JTS TBNG.\nCMT PLUG @ 2815'. PUMP 3BBL FRESH WATER LEAD. PUMP 24SX NEAT "G" CMT. DISPLACE W/ 9BBLs TMAC. L/D 14JTS TBNG.\nCMT PLUG @ 2390'. PUMP 2BBL FRESH WATER LEAD. PUMP 24SX NEAT "G" CMT. DISPLACE W/ 7.4BBLs TMAC. L/D 14JTS TBNG.\n\nPOOH W/ REMAINING 62JTS TBNG NEEDED FOR SQZ JOB.
	11:00 - 12:00	1.00	ABANDP	34	H	P		MIRU WIRELINE. P/U & RIH W/ 1' X 4SPF SQUEEZE GUN. PERF 5-1/2" CSNG @2000'. POOH W/ WIRELINE.
	12:00 - 14:30	2.50	ABANDP	51	D	P		R/U PUMP TRUCK TO CSG. EST INJECTION RATE DOWN CSNG. P/U & RIH W/ 5-1/2" CICR & 62JTS 2-3/8" J-55 TBNG. SET CICR @ 1950'. PRESSURE TEST CSNG GOOD @ 500#. PUMP SQZ JOB AS FOLLOWS:\n\nEST INJECTION RATE W/ 4BBLs FRESH WATER. 200# @ 3.5BPM. PUMP 26SX NEAT "G" CMT. ENDING SQUEEZE PRESSURE = 50#. STING OUT OF CICR. SPOT 12 SX NEAT "G" CMT ON TOP CICR. \n\nPOOH WHILE L/D ALL TBNG.
	14:30 - 15:00	0.50	ABANDP	34	H	P		MIRU WIRELINE. P/U & RIH W/ 1' X 4SPF SQUEEZE GUN. PERF 5-1/2" CSNG @900'. POOH W/ WIRELINE. RDMO WIRELINE. R/U PUMP LINES. PUMP 5BBLs TMAC. EST CIRC W/ SURFACE CSNG. FULL RETURNS.
	15:00 - 17:00	2.00	ABANDP	30		P		R/D FLOOR & TBNG EQUIP. NDBOP.NUWH. R/U CMT CREW. BREAK CIRC W/ 2BBL FRESH WATER. PUMP 613SX NEAT "G" CMT. GOOD CMT IN RETURNS. RDMO CMT CREW. SWIFN. SDFN.\n\nNOTE: ALL CMT THRU ENTIRE JOB WAS PUMPED @ 15.8#.
1/28/2015	7:00 - 9:20	2.33	ABANDP	51		P		MIRU ROUSTABOUT CREW. LOWER WELLHEAD. CMT @SURFACE IN 9-5/8" CSNG. MIRU CMT CREW. PUMP 15SX NEAT "G" CMT TO TOP OFF 5-1/2" PRODUCTION CSNG. RDMO CMT CREW. WELD ON MARKER PLATE.\n\nWELLHEAD COORDINATES:\n\nLAT: 40.07687\n\nLONG: -109.51409\n